

Crude Oil Production during the month of December, 2020 and cumulatively for the period April-December, 2020 vis-à-vis April-December, 2019

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-December)			During the month under review	Upto the end of the period	
					Target production during current year	Actual production during current year *	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1. ONGC	1785.15	1700.54	1748.65	1647.62	15807.95	15209.09	15386.96	-2.75	-1.16	-4.74
Onshore	500.17	507.00	511.85	486.62	4455.64	4457.55	4557.81	-0.95	-2.20	1.36
Andhra Pradesh	17.52	13.50	16.77	13.94	159.62	117.14	153.36	-19.48	-23.61	-22.92
Assam ^	82.46	82.42	81.24	78.47	724.94	720.80	733.11	1.45	-1.68	-0.04
Gujarat	379.16	382.92	385.28	366.72	3369.37	3372.22	3427.57	-0.61	-1.62	0.99
Tamil Nadu	21.04	28.15	28.55	27.49	201.71	247.39	243.76	-1.40	1.49	33.81
Offshore	1284.98	1193.54	1236.80	1161.01	11352.30	10751.54	10829.16	-3.50	-0.72	-7.12
Eastern Offshore	0.65	1.12	1.70	1.06	11.06	9.63	15.46	-33.67	-37.69	72.23
Western Offshore	1164.56	1103.28	1117.80	1070.29	10281.49	9887.21	9758.79	-1.30	1.32	-5.26
Condensates	119.77	89.13	117.31	89.66	1059.74	854.69	1054.91	-24.02	-18.98	-25.58
2. OIL (Onshore)	267.73	241.35	207.74	243.20	2334.19	2226.69	2354.74	16.18	-5.44	-9.85
Assam	265.19	238.50	205.05	240.61	2309.58	2201.88	2332.47	16.31	-5.60	-10.06
Arunachal Pradesh	1.95	2.05	1.64	1.79	19.34	18.14	16.60	24.64	9.27	5.29
Rajasthan (heavy oil)	0.59	0.80	1.05	0.80	5.27	6.67	5.68	-23.16	17.54	35.07
3. Private / JVC	690.72	613.76	694.44	595.19	6117.65	5546.38	6633.86	-11.62	-16.39	-11.14
Onshore	583.15	525.68	581.11	506.82	5308.13	4655.02	5442.32	-9.54	-14.47	-9.86
Andhra Pradesh	3.92	4.18	4.88	3.83	36.76	28.16	28.39	-14.35	-0.82	6.57
Arunachal Pradesh	2.46	2.60	2.74	2.45	21.85	22.41	24.69	-5.27	-9.24	5.89
Assam	2.93	2.90	1.77	3.08	27.34	25.21	24.64	63.66	2.30	-1.30
Gujarat	20.90	15.17	11.45	14.07	149.50	114.92	99.40	32.43	15.61	-27.44
Rajasthan	545.43	494.26	553.02	476.99	5005.99	4404.32	5198.87	-10.63	-15.28	-9.38
Tamil Nadu	7.52	6.58	7.25	6.41	66.69	60.01	66.33	-9.19	-9.53	-12.45
Offshore	107.57	88.08	113.33	88.37	809.52	891.35	1191.54	-22.28	-25.19	-18.11
Eastern Offshore	56.42	52.49	39.89	52.07	514.68	578.51	378.38	31.57	52.89	-6.96
Gujarat Offshore	30.45	35.60	46.33	36.30	274.13	312.85	475.34	-23.17	-34.18	16.90
Western Offshore	20.70	0.00	27.11	0.00	20.70	0.00	337.83	-	-	-
GRAND TOTAL (1+2+3)	2743.60	2555.66	2650.83	2486.01	24259.79	22982.16	24375.57	-3.59	-5.72	-6.85
Onshore	1351.05	1274.03	1300.69	1236.64	12097.97	11339.27	12354.87	-2.05	-8.22	-5.70
Offshore	1392.55	1281.63	1350.14	1249.38	12161.82	11642.89	12020.70	-5.07	-3.14	-7.97

Note: 1. Totals may not tally due to rounding off figures. *: Provisional. **: Revised

2. Target for the reporting month, as per input received from Oil Companies.

Reasons for shortfall are indicated in the note.

Natural Gas Production during the month of December, 2020 and cumulatively for the period April-December, 2020 vis-à-vis April-December, 2019

(Figures in Million Cubic Meters)

Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-December)			During the month under review	Upto the end of the period	
					Target production during current year	Actual production during current year *	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1. ONGC	2053.29	1857.73	1998.37	1823.53	18030.02	16544.32	17918.28	-7.04	-7.67	-9.52
Onshore	396.19	403.42	431.57	401.13	3504.00	3606.26	3966.85	-6.52	-9.09	1.83
Andhra Pradesh	81.51	69.89	78.00	69.76	639.33	614.28	678.82	-10.40	-9.51	-14.26
Assam	34.73	32.45	37.76	31.25	307.38	295.67	352.28	-14.04	-16.07	-6.55
Gujarat	81.33	92.44	110.51	86.85	748.62	806.04	960.33	-16.35	-16.07	13.66
Rajasthan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Tamil Nadu	78.55	72.38	93.55	79.19	714.83	669.21	801.77	-22.63	-16.53	-7.85
Tripura	120.08	136.26	111.76	134.08	1093.83	1221.07	1173.64	21.92	4.04	13.48
Offshore	1657.10	1454.31	1566.81	1422.40	14526.02	12938.06	13951.43	-7.18	-7.26	-12.24
Eastern Offshore	82.00	33.50	79.10	35.45	775.68	330.34	785.19	-57.65	-57.93	-59.15
Western Offshore	1575.10	1420.81	1487.71	1386.95	13750.34	12607.71	13166.24	-4.50	-4.24	-9.80
2. OIL	261.47	201.63	195.57	203.91	2006.85	1869.83	2047.37	3.10	-8.67	-22.89
Assam	237.68	184.37	170.45	186.99	1795.78	1695.09	1832.15	8.17	-7.48	-22.43
Arunachal Pradesh	3.41	4.32	3.73	3.82	30.25	37.54	25.83	15.63	45.31	26.55
Rajasthan	20.38	12.94	21.38	13.10	180.82	137.19	189.39	-39.48	-27.56	-36.51
3. Private / JVC	832.18	365.55	416.44	303.81	4356.90	2714.77	3854.29	-12.22	-29.56	-56.07
Onshore	238.28	210.43	180.24	195.11	1881.59	1696.48	1491.87	16.75	13.71	-11.69
Andhra Pradesh	2.39	1.31	1.69	1.18	16.91	9.23	10.01	-22.96	-7.81	-45.48
Arunachal Pradesh	0.13	0.42	0.74	0.41	1.13	3.73	5.92	-43.17	-37.00	228.68
Assam	33.36	32.09	16.87	34.87	295.91	278.74	247.66	90.17	12.55	-3.80
Gujarat	7.69	6.02	5.91	5.70	67.83	47.27	51.45	1.81	-8.12	-21.76
Rajasthan	182.31	167.76	152.31	150.15	1444.81	1331.12	1154.41	10.14	15.31	-7.98
Tamil Nadu	12.40	2.84	2.71	2.82	55.00	26.39	22.41	4.72	17.75	-77.12
CBM	91.84	56.43	52.98	53.91	667.50	477.45	485.07	6.52	-1.57	-38.55
Jharkhand (CBM)	4.71	0.14	0.36	0.16	21.54	1.08	3.81	-61.98	-71.75	-97.07
Madhya Pradesh (CBM)	37.50	27.78	29.20	27.23	314.58	255.78	257.05	-4.88	-0.49	-25.92
West Bengal (CBM)	49.63	28.52	23.42	26.53	331.38	220.60	224.22	21.79	-1.61	-42.54
Offshore	502.06	98.68	183.22	54.78	1807.81	540.85	1877.35	-46.14	-71.19	-80.34
Eastern Offshore	480.44	86.63	84.34	43.03	1707.18	439.96	737.86	2.72	-40.37	-81.97
Gujarat Offshore	10.74	12.05	10.56	11.75	89.75	100.89	100.80	14.07	0.09	12.20
Western Offshore	10.89	0.00	88.31	0.00	10.89	0.00	1038.69	-	-	-
TOTAL (1+2+3)	3146.94	2424.90	2610.38	2331.25	24393.77	21128.92	23819.94	-7.11	-11.30	-22.94
CBM	91.84	56.43	52.98	53.91	667.50	477.45	485.07	6.52	-1.57	-38.55
Onshore	895.94	815.48	807.38	800.15	7392.43	7172.57	7506.09	1.00	-4.44	-8.98
Offshore	2159.16	1552.99	1750.02	1477.18	16333.84	13478.91	15828.77	-11.26	-14.85	-28.07

Note: 1. Totals may not tally due to rounding off figures. *: Provisional. **:Revised

2. Target for the reporting month, as per input received from Oil Companies.

Reasons for shortfall are indicated in the note.

Crude Oil Processed during the month of December, 2020 and cumulatively for the period April-December, 2020 vis-à-vis April-December, 2019

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-December)			During the month under review	Upto the end of the period	
					Target production during current year**	Actual production during current year *	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. Public Sector	13137.98	12141.04	11662.07	12191.32	109338.26	89728.63	107892.33	4.11	-16.84	-7.59
1. IOC, Guwahati	78.04	84.34	87.21	82.69	658.19	590.22	757.02	-3.29	-22.03	8.08
2. IOC, Barauni	589.00	552.79	573.00	578.86	4710.00	3792.91	4905.57	-3.53	-22.68	-6.15
3. IOC, Gujarat	1273.54	1173.26	1299.23	1123.54	10500.68	8559.84	9416.56	-9.70	-9.10	-7.87
4. IOC, Haldia	728.86	708.66	376.05	679.58	6183.97	4713.59	5012.23	88.45	-5.96	-2.77
5. IOC, Mathura	744.00	870.59	82.81	795.55	7114.00	6388.82	6986.66	951.26	-8.56	17.01
6. IOC, Digboi	32.00	57.95	48.50	58.64	473.00	501.61	487.14	19.47	2.97	81.08
7. IOC, Panipat	1394.99	1359.05	1401.98	1359.32	12214.91	9622.33	11094.96	-3.06	-13.27	-2.58
8. IOC, Bongaigaon	220.76	204.40	65.00	206.41	1958.78	1813.63	1711.53	214.47	5.97	-7.41
9. IOC, Paradip	1307.36	976.53	1429.69	1325.08	10255.93	8775.63	11944.78	-31.70	-26.53	-25.31
Total IOC	6368.54	5987.56	5363.46	6209.68	54069.45	44758.57	52316.44	11.64	-14.45	-5.98
10. BPCL, Mumbai	1313.00	1200.47	1343.61	1247.31	11813.00	8980.21	11014.82	-10.65	-18.47	-8.57
11. BPCL, Kochi	1437.00	1328.82	1410.18	1337.39	12937.00	8914.91	12324.94	-5.77	-27.67	-7.53
Total BPCL	2750.00	2529.29	2753.80	2584.71	24750.00	17895.11	23339.76	-8.15	-23.33	-8.03
12. HPCL, Mumbai	741.50	577.90	582.08	611.72	6025.05	5379.12	5948.86	-0.72	-9.58	-22.06
13. HPCL, Visakh	829.06	706.58	664.09	807.52	7045.88	6646.58	6690.50	6.40	-0.66	-14.77
Total HPCL	1570.56	1284.48	1246.17	1419.24	13070.92	12025.70	12639.36	3.07	-4.86	-18.22
14. CPCL, Manali	920.00	766.27	936.78	729.45	7610.00	5604.29	7625.26	-18.20	-26.50	-16.71
15. CPCL, CBR^	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
Total CPCL	920.00	766.27	936.78	729.45	7610.00	5604.29	7625.26	-18.20	-26.50	-16.71
16. NRL, Numaligarh	218.27	259.78	0.00	230.12	1916.16	1990.50	1759.48	-	13.13	19.02
17. MRPL, Mangalore	1305.00	1306.56	1354.75	1011.44	7874.42	7395.96	10146.38	-3.56	-27.11	0.12
18. ONGC, Tatipaka	5.61	7.11	7.10	6.69	47.30	58.50	65.65	0.07	-10.89	26.78
B. Joint Venture	1428.00	1652.06	1827.67	1631.92	10603.00	12523.87	14969.09	-9.61	-16.34	15.69
19. BORL, Bina	660.00	625.34	717.45	593.93	5860.00	4291.59	5821.02	-12.84	-26.27	-5.25
20. HMEL, GGSR, Bhatinda	768.00	1026.72	1110.23	1038.00	4743.00	8232.29	9148.07	-7.52	-10.01	33.69
C. Private Sector	7340.11	7231.30	7340.11	6958.53	67523.48	58109.00	67523.48	-1.48	-13.94	-1.48
21. RIL, Jamnagar	2840.32	2996.43	2840.32	2871.39	24046.73	25680.28	24046.73	5.50	6.79	5.50
22. RIL, SEZ	2794.83	2691.23	2794.83	2610.65	27928.91	19929.98	27928.91	-3.71	-28.64	-3.71
Total RIL	5635.15	5687.66	5635.15	5482.03	51975.64	45610.26	51975.63	0.93	-12.25	0.93
23. NEL, Vadinar	1704.96	1543.64	1704.96	1476.50	15547.85	12498.74	15547.85	-9.46	-19.61	-9.46
TOTAL(A+B+C)	21906.09	21024.40	20829.85	20781.77	187464.74	160361.50	190384.89	0.93	-15.77	-4.02

Note:1. Totals may not tally due to rounding off figures. *: Provisional. **:Revised

2. Target for the reporting month, as per input received from Oil Companies.

Reasons for shortfall are indicated in the note.

^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration.

Refinery-wise Capacity Utilisation during the month of December, 2020 and cumulatively for the period April-December, 2020 vis-à-vis April-December, 2019

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	December, 2020			December, 2019			Cumulative (April - December)					
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity	2020-21			2019-20		
							Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
A. Public Sector	12108.00	12141.04	100.27	12033.00	11662.07	96.92	107413.00	89728.63	83.54	106744.00	107892.33	101.08
1. IOC, Guwahati	85.00	84.34	99.23	85.00	87.21	102.60	753.00	590.22	78.38	751.00	757.02	100.80
2. IOC, Barauni	510.00	552.79	108.39	508.00	573.00	112.79	4521.00	3792.91	83.90	4508.00	4905.57	108.82
3. IOC, Gujarat	1164.00	1173.26	100.80	1160.00	1299.23	112.00	10322.00	8559.84	82.93	10294.00	9416.56	91.48
4. IOC, Haldia	679.00	708.66	104.37	635.00	376.05	59.22	6027.00	4713.59	78.21	5635.00	5012.23	88.95
5. IOC, Mathura	679.00	870.59	128.22	678.00	82.81	12.21	6027.00	6388.82	106.00	6011.00	6986.66	116.23
6. IOC, Digboi	55.00	57.95	105.35	55.00	48.50	88.18	490.00	501.61	102.37	488.00	487.14	99.82
7. IOC, Panipat	1274.00	1359.05	106.68	1270.00	1401.98	110.39	11301.00	9622.33	85.15	11270.00	11094.96	98.45
8. IOC, Bongaigaon	200.00	204.40	102.20	199.00	65.00	32.66	1771.00	1813.63	102.41	1766.00	1711.53	96.92
9. IOC, Paradip	1274.00	976.53	76.65	1270.00	1429.69	0.00	11301.00	8775.63	77.65	11270.00	11944.78	0.00
Total IOC	5920.00	5987.56	101.14	5861.00	5363.46	91.51	52514.00	44758.57	85.23	51995.00	52316.44	100.62
10. BPCL, Mumbai	1019.00	1200.47	117.81	1016.00	1343.61	132.25	9041.00	8980.21	99.33	9016.00	11014.82	122.17
11. BPCL, Kochi	1316.00	1328.82	100.97	1313.00	1410.18	107.40	11678.00	8914.91	76.34	11646.00	12324.94	105.83
Total BPCL	2336.00	2529.29	108.27	2329.00	2753.80	118.24	20719.00	17895.11	86.37	20663.00	23339.76	112.95
12. HPCL, Mumbai	637.00	577.90	90.72	635.00	582.08	91.67	5651.00	5379.12	95.19	5635.00	5948.86	105.57
13. HPCL, Visakh	705.00	706.58	100.22	703.00	664.09	94.47	6253.00	6646.58	106.29	6236.00	6690.50	107.29
Total HPCL	1342.00	1284.48	95.71	1338.00	1246.17	93.14	11904.00	12025.70	101.02	11872.00	12639.36	106.46
14. CPCL, Manali	892.00	766.27	85.90	889.00	936.78	105.37	7911.00	5604.29	70.84	7889.00	7625.26	96.66
15. CPCL, CBR^	85.00	0.00	0.00	85.00	0.00	0.00	753.00	0.00	0.00	751.00	0.00	0.00
Total CPCL	977.00	766.27	78.43	974.00	936.78	96.18	8664.00	5604.29	64.68	8641.00	7625.26	88.25
16. NRL, Numaligarh	255.00	259.78	101.87	254.00	0.00	0.00	2260.00	1990.50	88.08	2254.00	1759.48	78.06
17. MRPL, Mangalore	1274.00	1306.56	102.56	1270.00	1354.75	106.67	11301.00	7395.96	65.45	11270.00	10146.38	90.03
18. ONGC, Tatipaka	6.00	7.11	118.47	6.00	7.10	118.38	50.00	58.50	117.00	50.00	65.65	131.31
B. Joint Venture	1622.00	1652.06	101.85	1618.00	1827.67	112.96	14390.00	12523.87	87.03	14351.00	14969.09	104.31
19. BORL, Bina	662.00	625.34	94.46	661.00	717.45	108.54	5877.00	4291.59	73.02	5861.00	5821.02	99.32
20. HMEL, GGSR, Bhatinda	960.00	1026.72	106.95	957.00	1110.23	116.01	8514.00	8232.29	96.69	8490.00	9148.07	107.75
C. Private Sector	7491.00	7231.30	96.53	7470.00	7340.11	98.26	66452.00	58109.00	87.45	66270.00	67523.48	101.89
21. RIL, Jamnagar	2803.00	2996.43	106.90	2795.00	2840.32	101.62	24863.00	25680.28	103.29	24795.00	24046.73	96.98
22. RIL, SEZ	2990.00	2691.23	90.01	2981.00	2794.83	93.75	26521.00	19929.98	75.15	26448.00	27928.91	105.60
Total RIL	5792.00	5687.66	98.20	5777.00	5635.15	97.54	51384.00	45610.26	88.76	51243.00	51975.63	101.43
23. NEL, Vadinar	1699.00	1543.64	90.86	1694.00	1704.96	100.65	15068.00	12498.74	82.95	15027.00	15547.85	103.47
TOTAL(A+B+C)	21221.00	21024.40	99.07	21121.00	20829.85	98.62	188255.00	160361.50	85.18	187365.00	190384.89	101.61

Note: Crude throughput in terms of crude oil processed.

*: Provisional.

**: Revised

^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration.

Production of Petroleum Products during the month of December, 2020 and cumulatively for the period April-December, 2020 vis-à-vis April-December, 2019

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-December)			During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	Target production during current year**	Actual production during current year*	Actual production during corresponding period of last year	(9)	(10)	(11)
A. Public Sector	12406.92	11445.19	11117.10	11512.94	103010.83	84944.67	101786.49	2.95	-16.55	-7.75
1. IOC, Guwahati	77.21	113.49	103.69	92.47	651.24	690.73	917.12	9.45	-24.69	46.99
2. IOC, Barauni	527.75	512.78	570.47	527.12	4278.80	3611.21	4482.40	-10.11	-19.44	-2.84
3. IOC, Gujarat	1214.36	1118.67	1257.65	1036.63	10050.17	8158.91	8864.91	-11.05	-7.96	-7.88
4. IOC, Haldia	670.98	667.77	298.91	629.86	5693.95	4312.59	4589.91	123.40	-6.04	-0.48
5. IOC, Mathura	725.17	850.07	129.02	784.93	6933.93	6271.84	6797.39	558.85	-7.73	17.22
6. IOC, Digboi	28.32	59.45	48.69	59.80	475.01	500.70	482.74	22.11	3.72	109.91
7. IOC, Panipat	1408.52	1414.72	1436.33	1403.52	12359.60	9890.68	11258.65	-1.51	-12.15	0.44
8. IOC, Bongaigaon	189.54	182.14	27.07	189.12	1617.87	1731.10	1596.37	572.86	8.44	-3.90
9. IOC, Paradip	1184.11	837.88	1271.25	1176.01	9266.94	7753.91	10794.29	-34.09	-28.17	-29.24
Total IOC	6025.96	5756.96	5143.08	5899.48	51327.50	42921.67	49783.77	11.94	-13.78	-4.46
10. BPCL, Mumbai	1265.00	1171.33	1317.66	1212.86	11365.00	8692.40	10608.18	-11.11	-18.06	-7.41
11. BPCL, Kochi	1367.00	1228.39	1398.56	1261.42	12140.00	8459.52	11625.73	-12.17	-27.23	-10.14
Total BPCL	2632.00	2399.72	2716.22	2474.28	23505.00	17151.93	22233.91	-11.65	-22.86	-8.83
12. HPCL, Mumbai	695.38	541.74	551.20	590.17	5623.76	5054.34	5679.07	-1.72	-11.00	-22.09
13. HPCL, Visakh	771.88	615.42	676.07	746.14	6616.28	6105.90	6104.65	-8.97	0.02	-20.27
Total HPCL	1467.26	1157.16	1227.28	1336.30	12240.04	11160.24	11783.72	-5.71	-5.29	-21.13
14. CPCL, Manali	855.28	683.29	855.19	690.61	7034.82	5130.58	6982.56	-20.10	-26.52	-20.11
15. CPCL, CBR	0.00	0.00	0.00	0.00	0.00	0.00	0.88	-	-	-
Total CPCL	855.28	683.29	855.19	690.61	7034.82	5130.58	6983.44	-20.10	-26.53	-20.11
16. NRL, Numaligarh	220.10	256.32	4.14	239.74	1912.54	2014.72	1702.20	-	18.36	16.46
17. MRPL, Mangalore	1201.06	1184.93	1164.31	866.12	6946.47	6509.45	9237.92	1.77	-29.54	-1.34
18. ONGC, Tatipaka	5.27	6.80	6.90	6.42	44.46	56.08	61.53	-1.39	-8.85	29.10
B. Joint Venture	1318.48	1515.95	1656.54	1495.05	9740.08	11623.20	13990.11	-8.49	-16.92	14.98
19. BORL, Bina	588.48	578.73	642.14	531.43	5228.08	3769.93	5313.56	-9.87	-29.05	-1.66
20. HMEL, GGSR, Bhatinda	730.00	937.22	1014.40	963.62	4512.00	7853.27	8676.56	-7.61	-9.49	28.39
C. Private Sector	8910.70	8146.49	8910.70	8039.83	76096.20	69302.56	76096.20	-8.58	-8.93	-8.58
21. RIL, Jamnagar	3067.57	3169.18	3067.57	3138.07	25618.29	27126.00	25618.29	3.31	5.89	3.31
22. RIL, SEZ	4209.83	3441.04	4209.83	3398.47	35617.37	30046.73	35617.37	-18.26	-15.64	-18.26
Total RIL	7277.40	6610.23	7277.40	6536.54	61235.66	57172.73	61235.66	-9.17	-6.63	-9.17
23. NEL, Vadinar	1633.30	1536.26	1633.30	1503.28	14860.54	12129.83	14860.54	-5.94	-18.38	-5.94
TOTAL REFINERY (A+B+C)	22636.10	21107.63	21684.34	21047.82	188847.11	165870.42	191872.80	-2.66	-13.55	-6.75
ONGC	299.81	271.36	297.54	267.97	2578.33	2297.82	2607.85	-8.80	-11.89	-9.49
GAIL	108.50	98.20	111.28	107.14	885.57	877.41	963.21	-11.76	-8.91	-9.50
OIL	3.10	3.11	1.09	2.57	23.70	25.20	20.50	186.36	22.95	0.23
D. Total Fractionators	411.41	372.66	409.91	377.68	3487.60	3200.43	3591.56	-9.09	-10.89	-9.42
Grand Total (A+B+C+D)	23047.51	21480.30	22094.25	21425.49	192334.71	169070.85	195464.36	-2.78	-13.50	-6.80

Note: 1 Totals may not tally due to rounding off figures. *: Provisional. **: Revised

2. Target for the reporting month, as per input received from Oil Companies.

Reasons for shortfall are indicated in the note.