

## Production of Petroleum Products during the month of September, 2020 and cumulatively for the period April-September, 2020 vis-à-vis April-September, 2019

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-September)			During the month under review	Upto the end of the period	
					Target production during current year**	Actual production during current year*	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>A. Public Sector</b>	<b>11316.37</b>	<b>9095.89</b>	<b>10080.59</b>	<b>8356.41</b>	<b>67174.07</b>	<b>51638.08</b>	<b>66922.75</b>	<b>-9.77</b>	<b>-22.84</b>	<b>-19.62</b>
1. IOC, Guwahati	73.47	84.09	99.67	96.33	429.43	374.69	603.01	-15.63	-37.86	-3957.08
2. IOC, Barauni	282.55	354.55	349.66	348.71	2715.75	2142.66	2806.46	1.40	-23.65	25.48
3. IOC, Gujarat	1214.55	860.24	1037.36	790.65	6349.76	4985.74	5190.05	-17.07	-3.94	-29.17
4. IOC, Haldia	649.42	412.71	505.60	529.48	3961.19	2485.18	3603.34	-18.37	-31.03	-36.45
5. IOC, Mathura	731.02	600.92	832.35	598.93	4543.99	3906.22	5074.90	-27.80	-23.03	-17.80
6. IOC, Digboi	60.78	48.36	53.90	59.26	351.95	319.71	310.75	-10.29	2.88	-20.44
7. IOC, Panipat	1363.24	1051.91	628.86	957.50	8179.32	5742.88	7258.77	67.27	-20.88	-22.84
8. IOC, Bongaigaon	216.39	168.22	189.19	205.21	1048.00	1145.72	1171.71	-11.09	-2.22	-22.26
9. IOC, Paradip	1145.38	877.82	1227.93	225.67	5753.34	4586.04	6996.45	-28.51	-34.45	-23.36
<b>Total IOC</b>	<b>5736.79</b>	<b>4458.82</b>	<b>4924.52</b>	<b>3811.73</b>	<b>33332.73</b>	<b>25688.84</b>	<b>33015.44</b>	<b>-9.46</b>	<b>-22.19</b>	<b>-22.28</b>
10. BPCL, Mumbai	1075.65	869.68	1278.20	803.46	7107.90	5291.77	6678.32	-31.96	-20.76	-19.15
11. BPCL, Kochi	885.94	946.24	814.22	901.79	7309.35	4958.66	7584.03	16.21	-34.62	6.81
<b>Total BPCL</b>	<b>1961.59</b>	<b>1815.91</b>	<b>2092.41</b>	<b>1705.24</b>	<b>14417.25</b>	<b>10250.43</b>	<b>14262.35</b>	<b>-13.21</b>	<b>-28.13</b>	<b>-7.43</b>
12. HPCL, Mumbai	646.37	633.53	713.73	625.49	3928.54	3483.41	3678.14	-11.24	-5.29	-1.99
13. HPCL, Visakh	743.24	586.09	497.03	694.48	4533.78	4056.11	4183.63	17.92	-3.05	-21.14
<b>Total HPCL</b>	<b>1389.61</b>	<b>1219.62</b>	<b>1210.76</b>	<b>1319.97</b>	<b>8462.32</b>	<b>7539.52</b>	<b>7861.78</b>	<b>0.73</b>	<b>-4.10</b>	<b>-12.23</b>
14. CPCL, Manali	835.00	692.81	703.10	486.72	3213.11	3055.04	4786.93	-1.46	-36.18	-17.03
15. CPCL, CBR	0.00	0.00	0.00	0.00	0.00	0.00	0.88	-	-	-
<b>Total CPCL</b>	<b>835.00</b>	<b>692.81</b>	<b>703.10</b>	<b>486.72</b>	<b>3213.11</b>	<b>3055.04</b>	<b>4787.82</b>	<b>-1.46</b>	<b>-36.19</b>	<b>-17.03</b>
16. NRL, Numaligarh	218.71	184.10	210.68	227.83	1334.10	1259.83	1348.18	-12.62	-6.55	-15.82
17. MRPL, Mangalore	1169.58	717.54	932.45	797.80	6385.73	3808.38	5606.33	-23.05	-32.07	-38.65
18. ONGC, Tatipaka	5.10	7.10	6.66	7.13	28.82	36.03	40.85	6.50	-11.82	39.25
<b>B. Joint Venture</b>	<b>1100.92</b>	<b>1415.09</b>	<b>1119.83</b>	<b>1354.88</b>	<b>6714.20</b>	<b>7099.17</b>	<b>8991.63</b>	<b>26.37</b>	<b>-21.05</b>	<b>28.54</b>
19. BORL, Bina	570.92	438.62	519.75	363.62	3480.20	2148.82	3463.19	-15.61	-37.95	-23.17
20. HMEL, GGSR, Bhatinda	530.00	976.47	600.07	991.26	3234.00	4950.36	5528.44	62.73	-10.46	84.24
<b>C. Private Sector</b>	<b>8339.79</b>	<b>7152.75</b>	<b>8339.79</b>	<b>7843.65</b>	<b>49837.80</b>	<b>46464.07</b>	<b>49837.80</b>	<b>-14.23</b>	<b>-6.77</b>	<b>-14.23</b>
21. RIL, Jamnagar	2960.17	2755.23	2960.17	3100.83	16415.30	17746.87	16415.30	-6.92	8.11	-6.92
22. RIL, SEZ	3800.76	3031.90	3800.76	3260.60	23471.13	20097.22	23471.13	-20.23	-14.37	-20.23
<b>Total RIL</b>	<b>6760.93</b>	<b>5787.13</b>	<b>6760.93</b>	<b>6361.44</b>	<b>39886.43</b>	<b>37844.09</b>	<b>39886.43</b>	<b>-14.40</b>	<b>-5.12</b>	<b>-14.40</b>
23. NEL, Vadinar	1578.86	1365.62	1578.86	1482.21	9951.37	8619.98	9951.37	-13.51	-13.38	-13.51
<b>TOTAL REFINERY (A+B+C)</b>	<b>20757.08</b>	<b>17663.73</b>	<b>19540.20</b>	<b>17554.94</b>	<b>123726.07</b>	<b>105201.32</b>	<b>125752.17</b>	<b>-9.60</b>	<b>-16.34</b>	<b>-14.90</b>
ONGC	289.50	253.09	234.72	273.00	1714.82	1509.54	1730.54	7.83	-12.77	-12.58
GAIL	108.74	81.49	114.39	106.06	592.74	560.99	627.08	-28.76	-10.54	-25.06
OIL	1.40	2.51	0.00	2.84	14.50	16.67	13.60	-	22.52	79.29
<b>D. Total Fractionators</b>	<b>399.64</b>	<b>337.08</b>	<b>349.10</b>	<b>381.89</b>	<b>2322.06</b>	<b>2087.20</b>	<b>2371.22</b>	<b>-3.44</b>	<b>-11.98</b>	<b>-15.65</b>
<b>Grand Total (A+B+C+D)</b>	<b>21156.72</b>	<b>18000.82</b>	<b>19889.30</b>	<b>17936.83</b>	<b>126048.13</b>	<b>107288.52</b>	<b>128123.40</b>	<b>-9.49</b>	<b>-16.26</b>	<b>-14.92</b>

Note: 1 Totals may not tally due to rounding off figures.

\*: Provisional. \*\*: Revised

2. Target for the reporting month, as per input received from Oil Companies and Annual Target are under finalization.

Reasons for shortfall are indicated in the note.