

Crude Oil Production during the month of July, 2020 and cumulatively for the period April-July, 2020 vis-à-vis April-July, 2019

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit/State	Planned production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-July)			During the month under review	Upto the end of the period	
					Planned production during current year	Actual production during current year *	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1. ONGC	1796.69	1738.56	1731.29	1667.52	6975.99	6806.96	6867.80	0.42	-0.89	-3.24
Onshore	500.51	507.62	511.70	482.59	1971.97	1968.93	2037.65	-0.80	-3.37	1.42
Andhra Pradesh	18.01	14.05	17.47	12.64	68.92	55.15	72.43	-19.57	-23.85	-21.98
Assam ^	81.23	80.72	82.13	77.41	319.51	318.60	323.18	-1.72	-1.42	-0.63
Gujarat	378.66	384.35	385.85	366.41	1490.66	1488.88	1536.99	-0.39	-3.13	1.50
Tamil Nadu	22.60	28.50	26.24	26.13	92.88	106.30	105.06	8.61	1.18	26.12
Offshore	1296.18	1230.94	1219.59	1184.93	5004.02	4838.03	4830.14	0.93	0.16	-5.03
Eastern Offshore	1.33	1.07	1.72	1.07	5.31	4.56	6.68	-37.88	-31.77	-19.59
Western Offshore	1174.17	1125.58	1094.17	1083.83	4528.23	4436.79	4337.24	2.87	2.30	-4.14
Condensates	120.69	104.29	123.70	100.03	470.48	396.68	486.22	-15.69	-18.42	-13.59
2. OIL (Onshore)	266.59	250.61	273.82	241.70	1031.33	997.00	1080.45	-8.48	-7.72	-5.99
Assam	263.41	248.14	270.96	239.12	1019.87	986.17	1070.45	-8.42	-7.87	-5.80
Arunachal Pradesh	2.58	1.96	2.20	1.86	9.13	8.07	7.61	-10.86	6.10	-24.08
Rajasthan (heavy oil)	0.59	0.50	0.66	0.72	2.34	2.77	2.40	-24.41	15.55	-15.56
3. Private / JVC	707.10	644.42	763.86	617.76	2679.16	2504.81	3027.42	-15.64	-17.26	-8.86
Onshore	611.77	531.35	620.03	518.66	2333.65	2085.09	2473.08	-14.30	-15.69	-13.15
Andhra Pradesh	4.17	3.54	4.02	3.59	17.00	14.93	7.54	-12.08	98.09	-15.23
Arunachal Pradesh	2.46	2.50	2.76	2.40	9.73	10.07	11.07	-9.38	-9.04	1.90
Assam	3.13	2.95	3.32	3.03	12.44	9.96	10.75	-11.20	-7.38	-5.70
Gujarat	14.57	12.57	11.21	12.32	56.25	44.83	43.18	12.11	3.81	-13.72
Rajasthan	579.69	503.04	591.26	490.63	2209.12	1977.94	2370.78	-14.92	-16.57	-13.22
Tamil Nadu	7.76	6.75	7.46	6.68	29.11	27.38	29.77	-9.48	-8.03	-12.99
Offshore	95.33	113.08	143.83	99.09	345.51	419.72	554.33	-21.38	-24.28	18.62
Eastern Offshore	63.50	77.09	42.66	64.57	223.66	288.32	175.66	80.71	64.13	21.40
Gujarat Offshore	31.83	35.99	56.61	34.53	121.85	131.40	226.83	-36.43	-42.07	13.06
Western Offshore	0.00	0.00	44.56	0.00	0.00	0.00	151.84	-	-	-
GRAND TOTAL (1+2+3)	2770.38	2633.59	2768.97	2526.97	10686.48	10308.78	10975.66	-4.89	-6.08	-4.94
Onshore	1378.86	1289.57	1405.55	1242.94	5336.95	5051.03	5591.18	-8.25	-9.66	-6.48
Offshore	1391.52	1344.02	1363.42	1284.02	5349.53	5257.74	5384.48	-1.42	-2.35	-3.41

Note: 1. Totals may not tally due to rounding off figures.

*: Provisional. **: Revised

Natural Gas Production during the month of July, 2020 and cumulatively for the period April-July, 2020 vis-à-vis April-July, 2019

(Figures in Million Cubic Meters)

Name of Undertaking/Unit/State	Planned production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-July)			During the month under review	Upto the end of the period	
					Planned production during current year	Actual production during current year *	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1. ONGC	2091.05	1925.55	2023.37	1818.97	8147.66	7276.15	8151.05	-4.83	-10.73	-7.91
Onshore	409.82	393.60	439.99	391.10	1633.88	1579.64	1811.70	-10.54	-12.81	-3.96
Andhra Pradesh	72.84	60.65	76.40	66.59	291.60	261.45	301.34	-20.62	-13.24	-16.73
Assam	36.08	33.45	40.35	33.10	142.53	134.75	155.19	-17.10	-13.17	-7.29
Gujarat	89.18	93.07	108.96	88.62	356.38	354.53	433.06	-14.58	-18.13	4.37
Rajasthan	0.59	0.00	0.00	0.00	2.34	0.00	0.00	-	-	-
Tamil Nadu	87.39	73.40	65.37	73.17	342.03	286.36	348.42	12.29	-17.81	-16.01
Tripura	123.74	133.02	148.92	129.61	498.99	542.55	573.69	-10.67	-5.43	7.50
Offshore	1681.23	1531.96	1583.38	1427.87	6513.78	5696.51	6339.35	-3.25	-10.14	-8.88
Eastern Offshore	113.46	37.75	101.72	37.17	453.52	156.62	366.53	-62.89	-57.27	-66.73
Western Offshore	1567.77	1494.21	1481.67	1390.70	6060.26	5539.89	5972.82	0.85	-7.25	-4.69
2. OIL	268.04	203.03	235.84	219.24	1002.65	852.55	915.73	-13.91	-6.90	-24.26
Assam	244.25	179.83	213.34	197.64	909.01	759.21	823.81	-15.71	-7.84	-26.38
Arunachal Pradesh	3.41	4.37	2.32	2.88	13.42	15.50	7.12	87.92	117.76	28.09
Rajasthan	20.38	18.83	20.17	18.73	80.22	77.84	84.81	-6.64	-8.22	-7.60
3. Private / JVC	430.24	314.73	458.71	285.61	1273.42	1099.76	1681.99	-31.39	-34.62	-26.85
Onshore	240.62	201.06	174.85	179.55	676.52	684.57	602.30	14.99	13.66	-16.44
Andhra Pradesh	1.62	1.19	1.49	1.23	6.58	5.12	2.78	-20.48	83.76	-26.72
Arunachal Pradesh	0.13	0.42	0.63	0.41	0.50	1.65	2.49	-32.91	-33.68	230.25
Assam	33.36	31.49	33.78	32.05	131.28	104.39	106.57	-6.76	-2.05	-5.59
Gujarat	7.71	5.79	5.83	4.74	29.65	17.98	21.64	-0.69	-16.91	-24.84
Rajasthan	194.61	159.08	130.62	138.25	496.61	543.76	459.24	21.79	18.40	-18.26
Tamil Nadu	3.20	3.08	2.50	2.87	11.90	11.68	9.58	23.23	21.94	-3.69
CBM	73.99	53.28	55.86	49.85	257.81	206.33	219.88	-4.62	-6.16	-27.98
Jharkhand (CBM)	1.89	0.09	0.43	0.08	4.88	0.27	1.70	-79.26	-84.26	-95.24
Madhya Pradesh (CBM)	37.20	29.37	29.17	28.13	128.58	115.63	114.15	0.68	1.30	-21.05
West Bengal (CBM)	34.90	23.82	26.26	21.63	124.36	90.43	104.03	-9.27	-13.07	-31.73
Offshore	115.63	60.39	227.99	56.21	339.10	208.85	859.81	-73.51	-75.71	-47.77
Eastern Offshore	104.43	46.18	84.58	45.62	303.10	168.42	336.04	-45.40	-49.88	-55.78
Gujarat Offshore	11.20	14.21	10.50	10.59	36.00	40.43	50.95	35.34	-20.65	26.89
Western Offshore	0.00	0.00	132.91	0.00	0.00	0.00	472.82	-	-	-
TOTAL (1+2+3)	2789.34	2443.31	2717.92	2323.82	10423.73	9228.46	10748.77	-10.10	-14.14	-12.41
CBM	73.99	53.28	55.86	49.85	257.81	206.33	219.88	-4.62	-6.16	-27.98
Onshore	918.48	797.68	850.68	789.89	3313.04	3116.76	3329.73	-6.23	-6.40	-13.15
Offshore	1796.86	1592.35	1811.38	1484.08	6852.88	5905.36	7199.16	-12.09	-17.97	-11.38

Note: 1. Totals may not tally due to rounding off figures.

*: Provisional. **:Revised

Crude Oil Processed during the month of July, 2020 and cumulatively for the period April-July, 2020 vis-à-vis April-July, 2019

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Planned production during the month	Production during the			Cumulative Production			% variation		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-July)			During the month under review	Upto the end of the period	
					Planned production during current year**	Actual production during current year *	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. Public Sector	12194.83	10374.45	13424.02	10318.49	46702.62	36177.39	47947.38	-22.72	-24.55	-14.93
1. IOC, Guwahati	78.32	87.05	86.44	64.01	281.73	174.61	315.62	0.71	-44.68	44624.76
2. IOC, Barauni	573.50	436.62	581.49	512.17	2226.50	1532.73	2302.40	-24.91	-33.43	-23.87
3. IOC, Gujarat	1008.58	1091.86	1117.82	1040.90	4017.83	3480.50	3510.03	-2.32	-0.84	8.26
4. IOC, Haldia	728.86	580.17	708.03	533.00	2868.40	1737.72	2783.87	-18.06	-37.58	-20.40
5. IOC, Mathura	837.00	753.62	899.14	768.85	3137.00	2758.31	3506.23	-16.18	-21.33	-9.96
6. IOC, Digboi	61.00	51.23	59.92	61.05	230.00	222.07	215.52	-14.50	3.04	-16.01
7. IOC, Panipat	1394.99	1115.32	1401.68	1172.98	5329.96	3664.88	5222.57	-20.43	-29.83	-20.05
8. IOC, Bongaigaon	220.76	222.44	206.79	192.63	869.01	785.48	796.58	7.57	-1.39	0.76
9. IOC, Paradip	900.00	1024.69	1354.65	1227.31	3804.99	3936.61	5045.92	-24.36	-21.98	13.85
Total IOC	5803.01	5363.00	6415.95	5572.88	22765.42	18292.91	23698.75	-16.41	-22.81	-7.58
10. BPCL, Mumbai	1240.00	1096.85	1298.57	971.81	5014.00	3744.12	4383.43	-15.53	-14.58	-11.54
11. BPCL, Kochi	1430.63	843.74	1462.64	931.43	5415.64	3266.93	5818.10	-42.31	-43.85	-41.02
Total BPCL	2670.63	1940.60	2761.21	1903.23	10429.64	7011.05	10201.53	-29.72	-31.27	-27.34
12. HPCL, Mumbai	725.40	637.24	772.84	653.91	2854.80	2365.18	2330.12	-17.55	1.50	-12.15
13. HPCL, Visakh	831.19	717.53	853.80	725.24	3271.13	2959.88	3211.98	-15.96	-7.85	-13.67
Total HPCL	1556.59	1354.77	1626.65	1379.15	6125.93	5325.06	5542.10	-16.71	-3.92	-12.97
14. CPCL, Manali	580.00	723.80	925.24	579.16	2060.00	2051.77	3547.17	-21.77	-42.16	24.79
15. CPCL, CBR^	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
Total CPCL	580.00	723.80	925.24	579.16	2060.00	2051.77	3547.17	-21.77	-42.16	24.79
16. NRL, Numaligarh	229.00	219.30	259.06	249.71	902.00	844.51	940.28	-15.35	-10.18	-4.23
17. MRPL, Mangalore	1350.00	765.71	1428.43	626.95	4400.00	2629.20	3988.55	-46.39	-34.08	-43.28
18. ONGC, Tatipaka	5.61	7.27	7.49	7.41	19.64	22.89	29.00	-2.96	-21.08	29.62
B. Joint Venture	1236.00	1446.92	1609.70	1171.90	4866.00	4637.17	6850.47	-10.11	-32.31	17.06
19. BORL, Bina	660.00	411.47	523.39	387.20	2600.00	1571.02	2576.36	65.50	-39.02	-37.66
20. HMEL, GGSR, Bhatinda	576.00	1035.45	1086.30	784.71	2266.00	3066.15	4274.11	-4.68	-28.26	79.77
C. Private Sector	6743.31	5858.77	6743.31	6046.70	29562.75	25494.99	29562.75	-13.12	-13.76	-13.12
21. RIL, Jamnagar	1700.38	2830.40	1700.38	2605.22	9737.88	10989.91	9737.88	66.46	12.86	66.46
22. RIL, SEZ	3259.99	1468.46	3259.99	2047.28	12848.45	8588.24	12848.45	-54.96	-33.16	-54.96
Total RIL	4960.37	4298.86	4960.37	4652.50	22586.33	19578.14	22586.33	-13.34	-13.32	-13.34
23. EOL, Vadinar	1782.94	1559.91	1782.94	1394.20	6976.43	5916.84	6976.43	-12.51	-15.19	-12.51
TOTAL(A+B+C)	20174.14	17680.15	21777.03	17537.09	81131.38	66309.54	84360.60	-18.81	-21.40	-12.36

Note:1. Totals may not tally due to 0.00

2. Target for the reporting month, as per input received from Oil Companies and Annual Target are under finalization.

Refinery-wise Capacity Utilisation during the month of July, 2020 and cumulatively for the period April-July, 2020 vis-à-vis April-July, 2019

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	July, 2020			July, 2019			Cumulative (April - July)					
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity	2020-21			2019-20		
							Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
A. Public Sector	12108.00	10374.45	85.68	12033.00	13424.02	111.56	47652.00	36177.39	75.92	47355.00	47947.38	101.25
1. IOC, Guwahati	85.00	87.05	102.41	85.00	86.44	101.69	334.00	174.61	52.28	333.00	315.62	94.78
2. IOC, Barauni	510.00	436.62	85.61	508.00	581.49	114.47	2005.00	1532.73	76.45	2000.00	2302.40	115.12
3. IOC, Gujarat	1164.00	1091.86	93.80	1160.00	1117.82	96.36	4579.00	3480.50	76.01	4567.00	3510.03	76.86
4. IOC, Haldia	679.00	580.17	85.45	635.00	708.03	111.50	2674.00	1737.72	64.99	2500.00	2783.87	111.35
5. IOC, Mathura	679.00	753.62	110.99	678.00	899.14	132.62	2674.00	2758.31	103.15	2667.00	3506.23	131.47
6. IOC, Digboi	55.00	51.23	93.15	55.00	59.92	108.94	217.00	222.07	102.34	217.00	215.52	99.32
7. IOC, Panipat	1274.00	1115.32	87.54	1270.00	1401.68	110.37	5014.00	3664.88	73.09	5000.00	5222.57	104.45
8. IOC, Bongaigaon	200.00	222.44	111.22	199.00	206.79	103.91	785.00	785.48	100.06	783.00	796.58	101.73
9. IOC, Paradip	1274.00	1024.69	80.43	1270.00	1354.65	0.00	5014.00	3936.61	78.51	5000.00	5045.92	0.00
Total IOC	5920.00	5363.00	90.59	5861.00	6415.95	109.47	23297.00	18292.91	78.52	23067.00	23698.75	102.74
10. BPCL, Mumbai	1019.00	1096.85	107.64	1016.00	1298.57	127.81	4011.00	3744.12	93.35	4000.00	4383.43	109.59
11. BPCL, Kochi	1316.00	843.74	64.11	1313.00	1462.64	111.40	5181.00	3266.93	63.06	5167.00	5818.10	112.60
Total BPCL	2336.00	1940.60	83.07	2329.00	2761.21	118.56	9192.00	7011.05	76.27	9167.00	10201.53	111.29
12. HPCL, Mumbai	637.00	637.24	100.04	635.00	772.84	121.71	2507.00	2365.18	94.34	2500.00	2330.12	93.20
13. HPCL, Visakh	705.00	717.53	101.78	703.00	853.80	121.45	2774.00	2959.88	106.70	2767.00	3211.98	116.08
Total HPCL	1342.00	1354.77	100.95	1338.00	1626.65	121.57	5281.00	5325.06	100.83	5267.00	5542.10	105.22
14. CPCL, Manali	892.00	723.80	81.14	889.00	925.24	104.08	3510.00	2051.77	58.45	3500.00	3547.17	101.35
15. CPCL, CBR^	85.00	0.00	0.00	85.00	0.00	0.00	334.00	0.00	0.00	333.00	0.00	0.00
Total CPCL	977.00	723.80	74.08	974.00	925.24	94.99	3844.00	2051.77	53.38	3833.00	3547.17	92.54
16. NRL, Numaligarh	255.00	219.30	86.00	254.00	259.06	101.99	1003.00	844.51	84.20	1000.00	940.28	94.03
17. MRPL, Mangalore	1274.00	765.71	60.10	1270.00	1428.43	112.47	5014.00	2629.20	52.44	5000.00	3988.55	79.77
18. ONGC, Tatipaka	6.00	7.27	121.12	6.00	7.49	124.82	22.00	22.89	104.04	22.00	29.00	131.83
B. Joint Venture	1622.00	1446.92	89.21	1618.00	1609.70	99.49	6384.00	4637.17	72.64	6367.00	6850.47	107.59
19. BORL, Bina	662.00	411.47	62.16	661.00	523.39	79.18	2607.00	1571.02	60.26	2600.00	2576.36	99.09
20. HMEL, GGSR, Bhatinda	960.00	1035.45	107.86	957.00	1086.30	113.51	3777.00	3066.15	81.18	3767.00	4274.11	113.46
C. Private Sector	7491.00	5858.77	78.21	7470.00	6743.31	90.27	29481.00	25494.99	86.48	29400.00	29562.75	100.55
21. RIL, Jamnagar	2803.00	2830.40	100.98	2795.00	1700.38	60.84	11030.00	10989.91	99.64	11000.00	9737.88	88.53
22. RIL, SEZ	2990.00	1468.46	49.11	2981.00	3259.99	109.36	11765.00	8588.24	73.00	11733.00	12848.45	109.51
Total RIL	5792.00	4298.86	74.22	5777.00	4960.37	85.86	22796.00	19578.14	85.88	22733.00	22586.33	99.35
23. EOL, Vadinar	1699.00	1559.91	91.81	1694.00	1782.94	105.25	6685.00	5916.84	88.51	6667.00	6976.43	104.64
TOTAL(A+B+C)	21221.00	17680.15	83.31	21121.00	21777.03	103.11	83517.00	66309.54	79.40	83122.00	84360.60	101.49

Note: Crude throuput in terms of crude oil processed.

*: Provisional.

**: Revised

Production of Petroleum Products during the month of July, 2020 and cumulatively for the period April-July, 2020 vis-à-vis April-July, 2019										
(Figures in Thousand Metric Tons)										
Name of Undertaking/Unit	Planned production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-July)			During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	Planned production during current year**	Actual production during current year*	Actual production during corresponding period of last year	(9)	(10)	(11)
A. Public Sector	11445.01	9930.07	12703.62	9720.74	44021.41	34185.71	45088.12	-21.83	-24.18	-13.24
1. IOC, Guwahati	77.49	99.95	105.80	72.93	278.75	194.28	404.39	-5.53	-51.96	-7409.73
2. IOC, Barauni	514.23	369.07	532.96	479.85	2101.38	1439.40	2115.97	-30.75	-31.97	-28.23
3. IOC, Gujarat	974.15	1078.25	1108.62	992.57	3869.84	3334.85	3223.46	-2.74	3.46	10.69
4. IOC, Haldia	670.98	542.12	662.33	436.65	2640.79	1542.99	2569.35	-18.15	-39.95	-19.20
5. IOC, Mathura	815.81	737.37	858.58	788.08	3057.59	2706.37	3396.39	-14.12	-20.32	-9.61
6. IOC, Digboi	62.72	49.79	62.63	58.08	230.38	212.09	217.89	-20.50	-2.66	-20.62
7. IOC, Panipat	1353.52	1207.09	1402.50	1167.78	5407.55	3733.46	5302.78	-13.93	-29.59	-10.82
8. IOC, Bongaigaon	181.12	216.87	195.27	206.49	650.50	772.30	776.51	11.06	-0.54	19.74
9. IOC, Paradip	811.16	924.59	1185.32	1082.59	3424.15	3482.55	4506.65	-22.00	-22.72	13.98
Total IOC	5461.18	5225.09	6114.01	5285.02	21660.94	17418.29	22513.40	-14.54	-22.63	-4.32
10. BPCL, Mumbai	1193.40	1044.81	1196.55	962.77	4849.16	3618.64	4152.20	-12.68	-12.85	-12.45
11. BPCL, Kochi	1385.47	786.05	1396.80	915.30	5109.91	3110.64	5454.68	-43.72	-42.97	-43.26
Total BPCL	2578.87	1830.86	2593.35	1878.07	9959.07	6729.28	9606.88	-29.40	-29.95	-29.01
12. HPCL, Mumbai	664.49	584.16	737.63	617.21	2619.56	2224.39	2216.31	-20.81	0.36	-12.09
13. HPCL, Visakh	768.01	672.17	815.93	629.08	3022.53	2775.55	2938.56	-17.62	-5.55	-12.48
Total HPCL	1432.50	1256.33	1553.55	1246.29	5642.10	4999.94	5154.88	-19.13	-3.01	-12.30
14. CPCL, Manali	526.10	698.91	876.22	518.92	1852.01	1875.51	3265.21	-20.24	-42.56	32.85
15. CPCL, CBR	0.00	0.00	0.00	0.00	0.00	0.00	0.88	-	-	-
Total CPCL	526.10	698.91	876.22	518.92	1852.01	1875.51	3266.09	-20.24	-42.58	32.85
16. NRL, Numaligarh	226.00	218.64	250.12	249.58	889.40	847.91	905.14	-12.58	-6.32	-3.25
17. MRPL, Mangalore	1215.09	693.26	1309.31	535.85	3999.43	2293.04	3614.79	-47.05	-36.57	-42.95
18. ONGC, Tatipaka	5.27	6.98	7.07	7.00	18.46	21.74	26.95	-1.25	-19.34	32.38
B. Joint Venture	1139.48	1301.96	1505.39	1182.15	4476.80	4329.20	6395.00	-13.51	-32.30	14.26
19. BORL, Bina	591.48	373.31	471.59	377.43	2320.80	1346.58	2338.10	-20.84	-42.41	-36.88
20. HMEL, GGSR, Bhatinda	548.00	928.65	1033.80	804.72	2156.00	2982.62	4056.91	-10.17	-26.48	69.46
C. Private Sector	7867.56	7769.70	7867.56	7452.83	32933.10	31467.67	32933.10	-1.24	-4.45	-1.24
21. RIL, Jamnagar	1981.49	2971.09	1981.49	2784.50	10388.69	11890.81	10388.69	49.94	14.46	49.94
22. RIL, SEZ	4118.46	3339.77	4118.46	3293.80	15819.88	13804.72	15819.88	-18.91	-12.74	-18.91
Total RIL	6099.95	6310.87	6099.95	6078.29	26208.57	25695.52	26208.57	3.46	-1.96	3.46
23. EOL, Vadinar	1767.62	1458.84	1767.62	1374.53	6724.53	5772.15	6724.53	-17.47	-14.16	-17.47
TOTAL REFINERY (A+B+C)	20452.05	19001.73	22076.58	18355.72	81431.31	69982.58	84416.22	-13.93	-17.10	-7.09
ONGC	301.04	278.37	320.98	261.49	1125.06	983.45	1219.27	-13.28	-19.34	-7.53
GAIL	112.29	103.90	103.67	104.77	376.11	373.45	401.42	0.22	-6.97	-7.47
OIL	3.00	2.94	2.90	2.77	11.70	11.32	12.19	1.45	-7.18	-1.93
D. Total Fractionators	416.32	385.21	427.56	369.03	1512.87	1368.21	1632.89	-9.90	-16.21	-7.47
Grand Total (A+B+C+D)	20868.37	19386.95	22504.13	18724.75	82944.17	71350.80	86049.11	-13.85	-17.08	-7.10

Note: 1 Totals may not tally due to rounding off figures. *: Provisional. **:Revised

2. Target for the reporting month, as per input received from Oil Companies and Annual Target are under finalization.

Reasons for shortfall are indicated in the note.