

MINISTRY OF PETROLEUM & NATURAL GAS

Annexure-V (Para 3.4)

Production of Petroleum Products during the month of July, 2019 and cumulatively for the period April-July, 2019 vis-à-vis April-July, 2018

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Planned production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-July)			During the month under review	Upto the end of the period	
					Planned production during current year**	Actual production during current year*	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. Public Sector	12522.67	12703.62	12289.35	10717.86	46256.70	45088.12	47172.91	3.37	-4.42	1.44
1. IOC, Guwahati	95.89	105.80	104.66	94.90	331.86	404.39	402.19	1.09	0.55	10.33
2. IOC, Barauni	542.76	532.96	515.18	521.04	2139.23	2115.97	2082.93	3.45	1.59	-1.81
3. IOC, Gujarat	1068.24	1108.62	879.46	823.18	3230.64	3223.46	4309.94	26.06	-25.21	3.78
4. IOC, Haldia	650.92	662.33	679.44	626.95	2592.62	2569.35	2567.47	-2.52	0.07	1.75
5. IOC, Mathura	840.97	858.58	795.34	862.73	3349.02	3396.39	3276.97	7.95	3.64	2.09
6. IOC, Digboi	71.98	62.63	56.97	48.44	285.26	217.89	230.29	9.93	-5.38	-13.00
7. IOC, Panipat	1372.24	1402.50	1407.23	1313.07	5326.32	5302.78	5541.26	-0.34	-4.30	2.21
8. IOC, Bongaigaon	212.48	195.27	193.59	180.13	809.10	776.51	722.85	0.87	7.42	-8.10
9. IOC, Paradip	1293.35	1185.32	1182.35	1029.62	4651.77	4506.65	3632.53	0.25	24.06	-8.35
Total IOC	6148.84	6114.01	5814.21	5500.06	22715.80	22513.40	22766.43	5.16	-1.11	-0.57
10. BPCL, Mumbai	1283.00	1196.55	1202.85	672.00	4140.00	4152.20	4812.54	-0.52	-13.72	-6.74
11. BPCL, Kochi	1310.66	1396.80	1321.68	1457.81	5213.97	5454.68	4992.46	5.68	9.26	6.57
Total BPCL	2593.66	2593.35	2524.53	2129.81	9353.97	9606.88	9805.00	2.73	-2.02	-0.01
12. HPCL, Mumbai	683.00	737.63	734.25	700.04	2593.00	2216.31	2690.00	0.46	-17.61	8.00
13. HPCL, Visakh	768.00	815.93	796.31	648.57	3024.00	2938.56	3032.75	2.46	-3.11	6.24
Total HPCL	1451.00	1553.55	1530.56	1348.61	5617.00	5154.88	5722.75	1.50	-9.92	7.07
14. CPCL, Manali	839.45	876.22	865.72	810.93	3303.68	3265.21	3109.64	1.21	5.00	4.38
15. CPCL, CBR	0.00	0.00	30.18	0.00	0.00	0.88	141.68	-	-	-
Total CPCL	839.45	876.22	895.90	810.93	3303.68	3266.09	3251.32	-2.20	0.45	4.38
16. NRL, Numaligarh	253.83	250.12	228.92	217.61	999.06	905.14	891.50	9.26	1.53	-1.46
17. MRPL, Mangalore	1232.00	1309.31	1291.96	703.95	4254.36	3614.79	4717.21	1.34	-23.37	6.28
18. ONGC, Tatipaka	3.90	7.07	3.27	6.90	12.82	26.95	18.71	116.32	44.05	81.15
B. Joint Venture	1458.18	1505.39	1550.17	1626.44	5746.80	6395.00	6053.34	-2.89	5.64	3.24
19. BORL, Bina	588.18	471.59	595.42	622.69	2314.80	2338.10	2151.41	-20.80	8.68	-19.82
20. HMEL, GGSR, Bhatinda	870.00	1033.80	954.74	1003.75	3432.00	4056.91	3901.93	8.28	3.97	18.83
C. Private Sector	8456.26	7867.56	8456.26	7826.23	33021.73	32933.10	33021.73	-6.96	-0.27	-6.96
21. RIL, Jamnagar	2903.48	1981.49	2903.48	2437.05	11532.98	10388.69	11532.98	-31.75	-9.92	-31.75
22. RIL, SEZ	3797.26	4118.46	3797.26	3747.18	14688.39	15819.88	14688.39	8.46	7.70	8.46
Total RIL	6700.74	6099.95	6700.74	6184.23	26221.37	26208.57	26221.37	-8.97	-0.05	-8.97
23. EOL, Vadinar	1755.52	1767.62	1755.52	1642.00	6800.37	6724.53	6800.37	0.69	-1.12	0.69
TOTAL REFINERY (A+B+C)	22437.11	22076.58	22295.77	20170.53	85025.23	84416.22	86247.99	-0.98	-2.12	-1.61
ONGC	281.57	320.64	301.00	297.26	1099.98	1218.09	1152.28	6.53	5.71	13.88
OIL	102.93	103.67	106.77	81.42	403.75	401.42	416.62	-2.90	-3.65	0.72
GAIL	3.10	2.90	3.13	2.92	12.30	12.19	11.03	-7.41	10.50	-6.45
D. Total Fractionators	387.61	427.22	410.90	381.60	1516.03	1631.70	1579.93	3.97	3.28	10.22
Grand Total (A+B+C+D)	22824.72	22503.79	22706.68	20552.13	86541.26	86047.92	87827.92	-0.89	-2.03	-1.41

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised