

Production of Petroleum Products during the month of June, 2020 and cumulatively for the period April-June, 2020 vis-à-vis April-June, 2019										
(Figures in Thousand Metric Tons)										
Name of Undertaking/Unit	Planned production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-June)			During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	Planned production during current year**	Actual production during current year*	Actual production during corresponding period of last year	(9)	(10)	(11)
A. Public Sector	11723.89	9720.74	10717.86	7913.84	32576.40	24255.64	32384.50	-9.30	-25.10	-17.09
1. IOC, Guwahati	73.93	72.93	94.90	13.68	201.26	94.33	298.59	-23.15	-68.41	-1389.95
2. IOC, Barauni	531.31	479.85	521.04	351.89	1587.15	1070.33	1583.01	-7.90	-32.39	-9.69
3. IOC, Gujarat	1196.34	992.57	823.18	729.50	2895.69	2256.60	2114.84	20.58	6.70	-17.03
4. IOC, Haldia	649.42	436.65	626.95	301.98	1969.82	1000.87	1907.03	-30.35	-47.52	-32.76
5. IOC, Mathura	818.74	788.08	862.73	695.26	2241.78	1969.00	2537.81	-8.65	-22.41	-3.74
6. IOC, Digboi	60.77	58.08	48.44	54.80	167.66	162.30	155.27	19.89	4.53	-4.44
7. IOC, Panipat	1383.24	1167.78	1313.07	837.03	4054.03	2526.37	3900.28	-11.06	-35.23	-15.58
8. IOC, Bongaigaon	175.28	206.49	180.13	180.60	469.38	555.43	581.24	14.63	-4.44	17.81
9. IOC, Paradip	829.21	1082.59	1029.62	854.66	2612.99	2557.96	3321.33	5.14	-22.98	30.56
Total IOC	5718.25	5285.02	5500.06	4019.39	16199.76	12193.20	16399.39	-3.91	-25.65	-7.58
10. BPCL, Mumbai	1225.13	962.77	672.00	865.35	3655.77	2573.84	2955.66	43.27	-12.92	-21.42
11. BPCL, Kochi	1292.91	915.30	1457.81	674.15	3724.43	2324.58	4057.87	-37.21	-42.71	-29.21
Total BPCL	2518.04	1878.07	2129.81	1539.50	7380.20	4898.42	7013.53	-11.82	-30.16	-25.42
12. HPCL, Mumbai	643.30	617.21	700.04	485.48	1955.08	1640.23	1478.69	-11.83	10.93	-4.05
13. HPCL, Visakh	743.24	629.08	648.57	742.97	2254.52	2103.38	2122.64	-3.01	-0.91	-15.36
Total HPCL	1386.54	1246.29	1348.61	1228.45	4209.59	3743.61	3601.32	-7.59	3.95	-10.12
14. CPCL, Manali	666.78	518.92	810.93	409.71	1325.91	1176.60	2389.00	-36.01	-50.75	-22.18
15. CPCL, CBR	0.00		0.00	0.00	0.00	0.00	0.88	-	-	-
Total CPCL	666.78	518.92	810.93	409.71	1325.91	1176.60	2389.88	-36.01	-50.77	-22.18
16. NRL, Numaligarh	218.71	249.58	217.61	207.94	663.41	629.27	655.02	14.70	-3.93	14.12
17. MRPL, Mangalore	1212.76	535.85	703.95	502.94	2784.34	1599.78	2305.47	-23.88	-30.61	-55.82
18. ONGC, Tatipaka	2.82	7.00	6.90	5.90	13.19	14.76	19.89	1.32	-25.76	147.98
B. Joint Venture	1099.92	1182.15	1626.44	1018.94	3337.32	3027.24	4889.61	-27.32	-38.09	7.48
19. BORL, Bina	569.92	377.43	622.69	364.13	1729.32	973.26	1866.50	-39.39	-47.86	-33.77
20. HMEL, GGSR, Bhatinda	530.00	804.72	1003.75	654.81	1608.00	2053.98	3023.11	-19.83	-32.06	51.83
C. Private Sector	7826.23	7452.83	7826.23	8028.62	25065.54	23697.97	25065.54	-4.77	-5.46	-4.77
21. RIL, Jamnagar	2437.05	2784.50	2437.05	2940.09	8407.21	8919.71	8407.21	14.26	6.10	14.26
22. RIL, SEZ	3747.18	3293.80	3747.18	3597.29	11701.42	10464.95	11701.42	-12.10	-10.57	-12.10
Total RIL	6184.23	6078.29	6184.23	6537.38	20108.62	19384.66	20108.62	-1.71	-3.60	-1.71
23. EOL, Vadinar	1642.00	1374.53	1642.00	1491.24	4956.91	4313.31	4956.91	-16.29	-12.98	-16.29
TOTAL REFINERY (A+B+C)	20650.04	18355.72	20170.53	16961.40	60979.26	50980.85	62339.65	-9.00	-18.22	-11.11
ONGC	283.30	261.49	297.56	227.50	824.02	705.08	898.29	-12.12	-21.51	-7.70
GAIL	108.74	104.77	81.42	87.48	263.83	269.55	297.75	28.68	-9.47	-3.65
OIL	2.80	2.77	2.92	2.92	8.70	8.38	9.29	-4.97	-9.87	-1.07
D. Total Fractionators	394.84	369.03	381.90	317.89	1096.55	983.00	1205.33	-3.37	-18.45	-6.54
Grand Total (A+B+C+D)	21044.88	18724.75	20552.42	17279.29	62075.80	51963.85	63544.98	-8.89	-18.23	-11.02

Note: 1 Totals may not tally due to rounding off figures. *: Provisional. **: Revised

2. Target for the reporting month, as per input received from Oil Companies and Annual Target are under finalization.

Reasons for shortfall are indicated in the note.