

Refinery-wise Capacity Utilisation during the month of June, 2020 and cumulatively for the period April-June, 2020 vis-à-vis April-June, 2019

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	June, 2020			June, 2019			Cumulative (April - June)					
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity	2020-21			2019-20		
							Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
A. Public Sector	11718.00	10318.49	88.06	11645.00	11363.80	97.59	35544.00	25802.93	72.59	35322.00	34523.36	97.74
1. IOC, Guwahati	82.00	64.01	78.05	82.00	80.31	97.94	249.00	87.56	35.16	249.00	229.18	92.04
2. IOC, Barauni	493.00	512.17	103.89	492.00	569.52	115.76	1496.00	1096.11	73.27	1492.00	1720.92	115.34
3. IOC, Gujarat	1126.00	1040.90	92.44	1123.00	937.45	83.48	3416.00	2388.64	69.93	3406.00	2392.22	70.24
4. IOC, Haldia	658.00	533.00	81.00	615.00	687.91	111.85	1995.00	1157.55	58.02	1865.00	2075.84	111.31
5. IOC, Mathura	658.00	768.85	116.85	656.00	870.18	132.65	1995.00	2004.69	100.49	1989.00	2607.10	131.08
6. IOC, Digboi	53.00	61.05	115.19	53.00	50.88	96.00	162.00	170.84	105.46	162.00	155.61	96.05
7. IOC, Panipat	1233.00	1172.98	95.13	1230.00	1291.54	105.00	3740.00	2549.56	68.17	3730.00	3820.89	102.44
8. IOC, Bongaigaon	193.00	192.63	99.81	193.00	194.92	100.99	586.00	563.04	96.08	584.00	589.80	100.99
9. IOC, Paradip	1233.00	1227.31	99.54	1230.00	1138.97	0.00	3740.00	2911.92	77.86	3730.00	3691.27	0.00
Total IOC	5729.00	5572.88	97.27	5672.00	5821.67	102.64	17377.00	12929.91	74.41	17205.00	17282.80	100.45
10. BPCL, Mumbai	986.00	971.81	98.56	984.00	629.60	63.98	2992.00	2647.27	88.48	2984.00	3084.86	103.38
11. BPCL, Kochi	1274.00	931.43	73.11	1270.00	1476.87	116.29	3864.00	2423.18	62.71	3854.00	4355.47	113.01
Total BPCL	2260.00	1903.23	84.21	2254.00	2106.47	93.45	6856.00	5070.45	73.96	6837.00	7440.32	108.82
12. HPCL, Mumbai	616.00	653.91	106.15	615.00	718.13	116.77	1870.00	1727.94	92.40	1865.00	1557.27	83.50
13. HPCL, Visakh	682.00	725.24	106.34	680.00	756.19	111.20	2069.00	2242.35	108.38	2064.00	2358.18	114.25
Total HPCL	1299.00	1379.15	106.17	1295.00	1474.32	113.85	3939.00	3970.29	100.79	3928.00	3915.45	99.68
14. CPCL, Manali	863.00	579.16	67.11	861.00	877.79	101.95	2618.00	1327.96	50.72	2611.00	2621.93	100.42
15. CPCL, CBR^	82.00	0.00	0.00	82.00	0.00	0.00	249.00	0.00	0.00	249.00	0.00	0.00
Total CPCL	945.00	579.16	61.29	943.00	877.79	93.08	2867.00	1327.96	46.32	2859.00	2621.93	91.71
16. NRL, Numaligarh	247.00	249.71	101.10	246.00	217.21	88.30	748.00	625.21	83.58	746.00	681.22	91.32
17. MRPL, Mangalore	1233.00	626.95	50.85	1230.00	858.83	69.82	3740.00	1863.49	49.83	3730.00	2560.12	68.64
18. ONGC, Tatipaka	5.00	7.41	148.24	5.00	7.51	150.28	16.00	15.62	97.64	16.00	21.51	134.46
B. Joint Venture	1570.00	1171.90	74.64	1566.00	1731.74	110.58	4762.00	3190.25	66.99	4749.00	5240.77	110.36
19. BORL, Bina	641.00	387.20	60.40	639.00	677.35	106.00	1945.00	1159.55	59.62	1939.00	2052.97	105.88
20. HMEL, GGSR, Bhatinda	929.00	784.71	84.47	926.00	1054.39	113.86	2817.00	2030.70	72.09	2810.00	3187.80	113.44
C. Private Sector	7249.00	6046.70	83.41	7230.00	7207.12	99.68	21990.00	19636.21	89.30	21930.00	22819.44	104.06
21. RIL, Jamnagar	2712.00	2605.22	96.06	2705.00	2402.63	88.82	8227.00	8159.50	99.18	8205.00	8037.50	97.96
22. RIL, SEZ	2893.00	2047.28	70.77	2885.00	3079.86	106.75	8776.00	7119.78	81.13	8752.00	9588.46	109.56
Total RIL	5605.00	4652.50	83.01	5590.00	5482.49	98.08	17003.00	15279.28	89.86	16957.00	17625.95	103.95
23. EOL, Vadinar	1644.00	1394.20	84.81	1639.00	1724.63	105.22	4986.00	4356.93	87.38	4973.00	5193.48	104.43
TOTAL(A+B+C)	20537.00	17537.09	85.39	20440.00	20302.66	99.33	62295.00	48629.40	78.06	62001.00	62583.57	100.94

Note: Crude throuput in terms of crude oil processed.

*: Provisional.

**: Revised