

Production of Petroleum Products during the month of October, 2020 and cumulatively for the period April-October, 2020 vis-à-vis April-October, 2019

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-October)			During the month under review	Upto the end of the period	
					Target production during current year**	Actual production during current year*	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. Public Sector	12030.97	10348.46	11886.45	9095.89	79205.03	61986.54	78809.19	-12.94	-21.35	-13.98
1. IOC, Guwahati	71.13	110.08	100.60	84.09	500.56	484.77	703.61	9.43	-31.10	54.77
2. IOC, Barauni	527.60	428.65	533.35	354.55	3243.35	2571.30	3339.81	-19.63	-23.01	-18.76
3. IOC, Gujarat	1260.37	1017.87	1213.85	860.24	7610.13	6003.61	6403.90	-16.14	-6.25	-19.24
4. IOC, Haldia	670.98	529.78	355.34	412.71	4632.17	3014.96	3958.68	49.09	-23.84	-21.04
5. IOC, Mathura	846.03	730.62	833.23	600.92	5390.02	4636.84	5908.12	-12.31	-21.52	-13.64
6. IOC, Digboi	62.74	61.74	62.33	48.36	414.69	381.45	373.08	-0.95	2.24	-1.59
7. IOC, Panipat	1408.52	1329.57	1255.12	1051.91	9587.83	7072.45	8513.89	5.93	-16.93	-5.61
8. IOC, Bongaigaon	223.60	214.11	200.55	168.22	1271.60	1359.83	1372.26	6.76	-0.91	-4.24
9. IOC, Paradip	1184.11	1153.98	1260.73	877.82	6937.45	5740.02	8257.18	-8.47	-30.48	-2.54
Total IOC	6255.07	5576.39	5815.09	4458.82	39587.80	31265.23	38830.53	-4.10	-19.48	-10.85
10. BPCL, Mumbai	1253.54	1016.45	1335.27	869.68	8361.44	6308.22	8013.59	-23.88	-21.28	-18.91
11. BPCL, Kochi	1329.73	1011.06	1316.17	946.24	8639.08	5969.71	8900.20	-23.18	-32.93	-23.97
Total BPCL	2583.27	2027.50	2651.43	1815.91	17000.52	12277.93	16913.79	-23.53	-27.41	-21.51
12. HPCL, Mumbai	72.27	439.02	734.25	633.53	4000.80	3922.43	4412.39	-40.21	-11.10	507.50
13. HPCL, Visakh	768.01	688.24	591.10	586.09	5301.80	4744.35	4774.73	16.43	-0.64	-10.39
Total HPCL	840.28	1127.25	1325.34	1219.62	9302.60	8666.78	9187.12	-14.95	-5.66	34.15
14. CPCL, Manali	862.88	701.65	635.35	692.81	4075.99	3756.69	5422.28	10.44	-30.72	-18.69
15. CPCL, CBR	0.00	0.00	0.00	0.00	0.00	0.00	0.88	-	-	-
Total CPCL	862.88	701.65	635.35	692.81	4075.99	3756.69	5423.16	10.44	-30.73	-18.69
16. NRL, Numaligarh	226.00	258.82	238.76	184.10	1560.10	1518.65	1586.94	8.40	-4.30	14.52
17. MRPL, Mangalore	1258.21	650.01	1213.79	717.54	7643.93	4458.39	6820.12	-46.45	-34.63	-48.34
18. ONGC, Tatipaka	5.27	6.84	6.70	7.10	34.09	42.86	47.55	2.14	-9.85	29.75
B. Joint Venture	1136.48	1513.02	1671.06	1415.09	7850.68	8612.19	10662.68	-9.46	-19.23	33.13
19. BORL, Bina	588.48	510.95	600.20	438.62	4068.68	2659.77	4063.39	-14.87	-34.54	-13.17
20. HMEL, GGSR, Bhatinda	548.00	1002.07	1070.86	976.47	3782.00	5952.42	6599.30	-6.42	-9.80	82.86
C. Private Sector	8766.05	6652.17	8766.05	7152.75	58603.85	53116.24	58603.85	-24.11	-9.36	-24.11
21. RIL, Jamnagar	3099.33	3071.88	3099.33	2755.23	19514.63	20818.75	19514.63	-0.89	6.68	-0.89
22. RIL, SEZ	3930.34	3109.99	3930.34	3031.90	27401.48	23207.21	27401.48	-20.87	-15.31	-20.87
Total RIL	7029.68	6181.87	7029.68	5787.13	46916.11	44025.96	46916.11	-12.06	-6.16	-12.06
23. NEL, Vadinar	1736.37	470.31	1736.37	1365.62	11687.74	9090.28	11687.74	-72.91	-22.22	-72.91
TOTAL REFINERY (A+B+C)	21933.50	18513.65	22323.55	17663.73	145659.56	123714.97	148075.72	-17.07	-16.45	-15.59
ONGC	275.07	248.95	290.38	253.09	1989.89	1758.49	2020.92	-14.27	-12.99	-9.50
GAIL	111.25	111.08	116.61	81.49	703.99	672.07	743.69	-4.74	-9.63	-0.15
OIL	3.10	2.86	2.81	2.51	17.60	19.53	16.42	1.71	18.96	-7.74
D. Total Fractionators	389.42	362.89	409.80	337.08	2711.48	2450.09	2781.03	-11.45	-11.90	-6.81
Grand Total (A+B+C+D)	22322.91	18876.54	22733.35	18000.82	148371.04	126165.06	150856.75	-16.97	-16.37	-15.44

Note: 1 Totals may not tally due to rounding off figures. *: Provisional. **:Revised

2. Target for the reporting month, as per input received from Oil Companies and Annual Target are under finalization.

Reasons for shortfall are indicated in the note.