

MINISTRY OF PETROLEUM & NATURAL GAS

Annexure-IV (Para 3.4)

Refinery-wise Capacity Utilisation during the month of April, 2020

(Qty: '000' Tonnes)

Name of Undertaking/Unit	April, 2020			April, 2019		
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity
(1)	(2)	(3)	(4)	(5)	(6)	(7)
<b>A. Public Sector</b>	<b>11718.00</b>	<b>7103.76</b>	<b>60.62</b>	<b>11645.00</b>	<b>11263.33</b>	<b>96.72</b>
1. IOC, Guwahati	82.00	0.00	0.00	82.00	74.71	91.11
2. IOC, Barauni	493.00	246.53	50.01	492.00	568.62	115.57
3. IOC, Gujarat	1126.00	578.31	51.36	1123.00	637.66	56.78
4. IOC, Haldia	658.00	305.30	46.40	615.00	684.22	111.26
5. IOC, Mathura	658.00	505.72	76.86	656.00	847.24	129.15
6. IOC, Digboi	53.00	53.56	101.06	53.00	52.16	98.42
7. IOC, Panipat	1233.00	457.24	37.08	1230.00	1154.68	93.88
8. IOC, Bongaigaon	193.00	174.22	90.27	193.00	198.33	102.76
9. IOC, Paradip	1233.00	725.26	58.82	1230.00	1316.82	107.06
<b>Total IOC</b>	<b>5729.00</b>	<b>3046.13</b>	<b>53.17</b>	<b>5672.00</b>	<b>5534.44</b>	<b>97.57</b>
10. BPCL, Mumbai	986.00	768.43	77.93	984.00	1122.34	114.06
11. BPCL, Kochi	1274.00	815.33	64.00	1270.00	1450.90	114.24
<b>Total BPCL</b>	<b>2260.00</b>	<b>1583.76</b>	<b>70.08</b>	<b>2254.00</b>	<b>2573.24</b>	<b>114.16</b>
12. HPCL, Mumbai	616.00	549.48	89.20	615.00	306.99	49.92
13. HPCL, Visakh	682.00	774.49	113.56	680.00	782.88	115.13
<b>Total HPCL</b>	<b>1299.00</b>	<b>1323.97</b>	<b>101.92</b>	<b>1295.00</b>	<b>1089.86</b>	<b>84.16</b>
14. CPCL, Manali	863.00	307.60	35.64	861.00	839.91	97.55
15. CPCL, CBR^	82.00	0.00	-	82.00	0.00	0.00
<b>Total CPCL</b>	<b>945.00</b>	<b>307.60</b>	<b>32.55</b>	<b>943.00</b>	<b>839.91</b>	<b>89.07</b>
16. NRL, Numaligarh	247.00	169.73	68.72	246.00	240.70	169.73
17. MRPL, Mangalore	1233.00	670.65	54.39	1230.00	978.99	79.59
18. ONGC, Tatipaka	5.00	1.92	38.36	5.00	6.19	123.84
<b>B. Joint Venture</b>	<b>1570.00</b>	<b>925.13</b>	<b>58.93</b>	<b>1566.00</b>	<b>1721.66</b>	<b>109.94</b>
19. BORL, Bina	641.00	332.28	51.84	639.00	671.06	105.02
20. HMEL, GGSR, Bhatinda	929.00	592.85	63.82	926.00	1050.60	113.46
<b>C. Private Sector</b>	<b>7249.00</b>	<b>6716.28</b>	<b>92.65</b>	<b>7230.00</b>	<b>7718.08</b>	<b>106.75</b>
21. RIL, Jamnagar	2712.00	2791.97	102.95	2705.00	2825.31	104.45
22. RIL, SEZ	2893.00	2522.52	87.19	2885.00	3180.69	110.25
<b>Total RIL</b>	<b>5605.00</b>	<b>5314.49</b>	<b>94.82</b>	<b>5590.00</b>	<b>6006.00</b>	<b>107.44</b>
23. NEL, Vadinar	1644.00	1401.79	85.27	1639.00	1712.08	104.46
<b>TOTAL(A+B+C)</b>	<b>20537.00</b>	<b>14745.18</b>	<b>71.80</b>	<b>20440.00</b>	<b>20703.06</b>	<b>101.29</b>

Note: Crude throuput in terms of crude oil processed.

\*: Provisional.

\*\* : Revised

^: CPCL CBR refinery is under shutdown from 01.04.2020 due to limitation in meeting required Product specifications with the existing configuration.