

Crude Oil Processed during the month of February, 2021 and cumulatively for the period April-February, 2020-21 vis-à-vis April-February, 2019-20

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-February)			During the month under review	Upto the end of the period	
					Target production during current year**	Actual production during current year *	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. Public Sector	11566.49	11729.41	12168.69	13204.07	134436.88	114662.11	132454.12	-3.61	-13.43	1.41
1. IOC, Guwahati	66.21	79.68	52.43	90.32	802.44	760.22	892.40	51.99	-14.81	20.35
2. IOC, Barauni	532.00	518.24	541.38	589.16	5831.00	4900.31	6003.86	-4.27	-18.38	-2.59
3. IOC, Gujarat	903.08	912.28	1228.93	1186.50	12677.95	10658.62	11907.79	-25.77	-10.49	1.02
4. IOC, Haldia	658.32	657.24	517.43	723.08	7571.14	6093.90	5869.51	27.02	3.82	-0.16
5. IOC, Mathura	770.00	790.36	747.48	893.21	8747.50	8072.40	8164.84	5.74	-1.13	2.64
6. IOC, Digboi	55.00	22.42	55.97	57.65	589.00	581.68	604.79	-59.95	-3.82	-59.24
7. IOC, Panipat	1044.97	1046.65	1332.45	1320.83	14654.87	11989.81	13822.52	-21.45	-13.26	0.16
8. IOC, Bongaigaon	199.70	195.93	90.34	210.93	2379.24	2220.49	1910.18	116.89	16.25	-1.89
9. IOC, Paradip	1029.99	1164.26	1157.82	1206.44	12593.27	11146.32	14507.35	0.56	-23.17	13.04
Total IOC	5259.27	5387.06	5724.23	6278.12	65846.41	56423.74	63683.24	-5.89	-11.40	2.43
10. BPCL, Mumbai	1212.00	1263.77	1290.66	1320.17	14387.00	11564.14	13678.55	-2.08	-15.46	4.27
11. BPCL, Kochi	1337.00	1410.40	1368.85	1573.14	15762.00	11898.44	15147.04	3.04	-21.45	5.49
Total BPCL	2549.00	2674.16	2659.50	2893.31	30149.00	23462.58	28825.59	0.55	-18.61	4.91
12. HPCL, Mumbai	670.00	641.82	716.90	638.70	7436.55	6659.64	7345.79	-10.47	-9.34	-4.21
13. HPCL, Visakh	745.75	737.10	798.28	800.24	8620.68	8183.92	8319.64	-7.66	-1.63	-1.16
Total HPCL	1415.75	1378.92	1515.18	1438.94	16057.23	14843.56	15665.44	-8.99	-5.25	-2.60
14. CPCL, Manali	840.00	757.60	735.33	917.46	9370.00	7279.35	9307.45	3.03	-21.79	-9.81
15. CPCL, CBR^	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
Total CPCL	840.00	757.60	735.33	917.46	9370.00	7279.35	9307.45	3.03	-21.79	-9.81
16. NRL, Numaligarh	197.15	227.10	224.69	248.84	2331.59	2466.45	2135.69	1.07	15.49	15.19
17. MRPL, Mangalore	1300.00	1297.36	1304.21	1419.84	10624.42	10113.15	12756.43	-0.53	-20.72	-0.20
18. ONGC, Tatipaka	5.32	7.21	5.55	7.56	58.23	73.27	80.29	29.97	-8.75	35.36
B. Joint Venture	1313.00	614.84	1680.43	1495.73	13344.00	14634.45	18456.91	-63.41	-20.71	-53.17
19. BORL, Bina	620.00	601.47	652.22	694.44	7140.00	5587.50	7179.70	-7.78	-22.18	-2.99
20. HMEL, GGSR, Bhatinda	693.00	13.37	1028.21	801.29	6204.00	9046.95	11277.21	-98.70	-19.78	-98.07
C. Private Sector	7269.05	6273.16	7269.05	7109.20	82271.22	71491.35	82271.22	-13.70	-13.10	-13.70
21. RIL, Jamnagar	2880.93	2664.36	2880.93	2916.02	30004.65	31260.66	30004.65	-7.52	4.19	-7.52
22. RIL, SEZ	2786.85	2212.01	2786.85	2648.38	33365.40	24790.36	33365.40	-20.63	-25.70	-20.63
Total RIL	5667.78	4876.36	5667.78	5564.40	63370.05	56051.02	63370.05	-13.96	-11.55	-13.96
23. NEL, Vadinar	1601.27	1396.79	1601.27	1544.80	18901.17	15440.33	18901.17	-12.77	-18.31	-12.77
TOTAL(A+B+C)	20148.54	18617.41	21118.16	21809.00	230052.09	200787.90	233182.24	-11.84	-13.89	-7.60

Note: Totals may not tally due to rounding off figures.

*: Provisional. **: Revised

Reasons for shortfall are indicated in the note.

^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration.

Source: Oil Companies