

Crude Oil Processed during the month of April, 2022

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target	Production		% variation	
	April, 2022	April, 2022	April, 2021	Production Apr,22 over Production Apr,21	Production Apr,22 over Target Apr,22
(1)	(2)	(3)	(4)	(5)	(6)
A. CPSEs Refineries	13422.92	13728.86	12172.03	12.79	2.28
1. IOC, Guwahati	85.50	89.86	62.31	44.21	5.10
2. IOC, Barauni	541.20	550.61	470.69	16.98	1.74
3. IOC, Gujarat	1170.00	1317.97	997.52	32.12	12.65
4. IOC, Haldia	690.00	706.39	696.02	1.49	2.38
5. IOC, Mathura	810.00	805.13	818.80	-1.67	-0.60
6. IOC, Digboi	56.70	58.03	56.33	3.02	2.34
7. IOC, Panipat	1230.00	1172.27	1321.74	-11.31	-4.69
8. IOC, Bongaigaon	211.65	209.04	225.11	-7.14	-1.23
9. IOC, Paradip	1290.00	1327.98	1331.80	-0.29	2.94
Total IOC	6085.05	6237.26	5980.31	4.30	2.50
10. BPCL, Mumbai	1290.00	1301.76	1225.24	6.24	0.91
11. BPCL, Kochi	1350.00	1314.11	1363.49	-3.62	-2.66
12. BORL, Bina	680.00	684.49	647.54	5.71	0.66
Total BPCL	3320.00	3300.36	3236.27	1.98	-0.59
13. HPCL, Mumbai	745.90	731.49	41.29	1671.58	-1.93
14. HPCL, Visakh	780.00	797.81	826.14	-3.43	2.28
Total HPCL	1525.90	1529.30	867.43	76.30	0.22
15. CPCL, Manali	900.00	904.20	759.79	19.01	0.47
16. NRL, Numaligarh	236.62	270.72	221.22	22.38	14.41
17. MRPL, Mangalore	1350.00	1480.97	1099.79	34.66	9.70
18. ONGC, Tatipaka	5.36	6.05	7.23	-16.30	13.00
B. Private & JVs Refineries	7605.33	7850.75	7712.67	1.79	3.23
19. HMEL, GGSR, Bhatinda	951.56	1039.86	1058.90	-1.80	9.28
20. RIL, Jamnagar	2772.55	3034.27	2772.55	9.44	9.44
21. RIL, SEZ	2248.45	2116.65	2248.45	-5.86	-5.86
Total RIL	5020.99	5150.91	5020.99	2.59	2.59
22. NEL, Vadinar	1632.78	1659.98	1632.78	1.67	1.67
Total (A+B)	21028.25	21579.61	19884.70	8.52	2.62

Note: 1. Totals may not tally due to rounding off figures. *: Provisional. **:Revised

2. Target for the reporting month, as per input received from Oil Companies and Annual Target are under finalization.

^: CPCL CBR refinery is de-commissionunder shutdown due to limitation in meeting required Product specifications with the existing configuration.

Reasons for shortfall are indicated in the note.

Source: Oil & Gas Companies