

Crude Oil Production during the month of February, 2022 and cumulatively for the period April-February, 2021-22 vis-à-vis April-February, 2020-21

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
					(April-February)					
		Month under review *	Corresponding month of last year	Preceding month of current year **	Target production during current year	Actual production during current year *	Actual production during corresponding period of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1. ONGC	1555.93	1510.52	1544.84	1662.79	18544.43	17769.62	18469.67	-2.22	-3.79	-2.92
Onshore	442.57	453.07	457.79	498.43	5231.67	5323.74	5425.19	-1.03	-1.87	2.37
Andhra Pradesh	11.60	13.81	11.64	15.54	119.21	144.49	142.35	18.65	1.50	19.05
Assam ^	78.06	77.23	76.01	85.25	899.22	907.61	879.97	1.61	3.14	-1.06
Gujarat	335.08	340.67	344.14	373.46	3979.60	4003.17	4099.61	-1.01	-2.35	1.67
Tamil Nadu	17.83	21.36	26.00	24.17	233.63	268.47	303.25	-17.82	-11.47	19.81
Offshore	1113.35	1057.45	1087.05	1164.36	13312.76	12445.88	13044.47	-2.72	-4.59	-5.02
Eastern Offshore	5.76	2.56	0.91	0.79	69.54	11.40	11.64	181.65	-2.03	-55.48
Western Offshore	993.78	988.85	1010.32	1086.03	11920.71	11575.87	12013.03	-2.13	-3.64	-0.50
Condensates	113.81	66.03	75.82	77.54	1322.51	858.61	1019.80	-12.91	-15.81	-41.98
2. OIL (Onshore)	258.61	230.25	218.49	255.32	2893.63	2729.41	2687.75	5.38	1.55	-10.97
Assam	254.62	227.91	216.21	252.75	2858.18	2701.94	2657.84	5.41	1.66	-10.49
Arunachal Pradesh	3.32	1.68	1.66	1.85	27.40	19.48	21.86	1.39	-10.89	-49.41
Rajsthan (heavy oil)	0.67	0.66	0.62	0.71	8.05	8.00	8.06	5.81	-0.74	-2.67
3. Private / JVs	592.49	531.49	559.82	593.56	7067.77	6663.29	6722.53	-5.06	-0.88	-10.29
Onshore	474.67	460.59	487.48	514.65	5808.93	5786.50	5672.79	-5.52	2.00	-2.97
Andhra Pradesh	3.14	2.98	3.88	3.39	38.45	39.76	36.25	-23.37	9.68	-5.16
Arunachal Pradesh	2.21	1.83	2.34	2.09	25.39	24.62	27.27	-21.82	-9.72	-17.38
Assam	3.92	3.27	2.34	3.62	36.84	36.79	30.81	39.80	19.42	-16.51
Gujarat	26.26	11.91	15.51	14.27	273.31	219.88	146.83	-23.26	49.75	-54.66
Rajasthan	434.10	434.92	457.40	484.95	5371.61	5395.85	5358.88	-4.91	0.69	0.19
Tamil Nadu	5.05	5.70	6.00	6.34	63.32	69.55	72.63	-5.01	-4.25	12.87
West Bengal	-	0.00	0.01	0.00	-	0.05	0.12	-86.01	-57.34	-
Offshore	117.81	70.90	72.34	78.91	1258.84	876.79	1049.74	-2.00	-16.48	-39.82
Eastern Offshore	70.13	46.98	45.06	52.06	733.86	564.31	673.72	4.26	-16.24	-33.01
Gujarat Offshore	28.59	23.92	27.28	26.85	338.77	312.48	376.02	-12.33	-16.90	-16.34
Western Offshore	19.10	0.00	0.00	0.00	186.22	0.00	0.00	-	-	-
GRAND TOTAL (1+2+3)	2407.03	2272.26	2323.15	2511.66	28505.83	27162.32	27879.95	-2.19	-2.57	-5.60
Onshore	1175.86	1143.92	1163.75	1268.40	13934.23	13839.66	13785.74	-1.70	0.39	-2.72
Offshore	1231.17	1128.34	1159.39	1243.27	14571.60	13322.67	14094.21	-2.68	-5.47	-8.35

Note: Totals may not tally due to rounding off figures. *: Provisional. **:Revised

Source: Oil Companies

Reasons for shortfall are indicated in the note.

Natural Gas Production during the month of February, 2022 and cumulatively for the period April-February, 2021-22 vis-à-vis April-February, 2020-21

(Figures in Million Cubic Meters)

Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-February)			During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1. ONGC	1820.48	1581.80	1630.24	1749.35	21309.09	18872.98	20040.29	-2.97	-5.82	-13.11
Onshore	382.68	371.99	369.82	418.41	4389.77	4281.88	4385.52	0.59	-2.36	-2.80
Andhra Pradesh	76.19	57.43	62.84	66.66	880.63	727.07	744.99	-8.61	-2.41	-24.62
Assam	33.94	27.63	28.26	30.16	392.30	341.93	355.49	-2.23	-3.81	-18.58
Gujarat	72.43	74.27	82.56	80.31	883.58	869.75	981.51	-10.03	-11.39	2.55
Rajasthan	0.34	0.00	0.00	0.00	4.21	0.00	0.00	0.00	0.00	0.00
Tamil Nadu	76.77	86.28	59.84	99.13	874.33	958.51	798.91	44.18	19.98	12.40
Tripura	123.02	126.37	136.32	142.15	1354.73	1384.61	1504.61	-7.30	-7.98	2.72
Offshore	1437.80	1209.81	1260.42	1330.94	16919.32	14591.10	15654.77	-4.02	-6.79	-15.86
Eastern Offshore	103.49	19.08	29.50	17.43	1296.81	240.63	393.69	-35.32	-38.88	-81.56
Western Offshore	1334.30	1190.73	1230.92	1313.51	15622.51	14350.47	15261.08	-3.26	-5.97	-10.76
2. OIL	225.86	219.30	187.88	232.98	2698.77	2642.04	2269.66	16.72	16.41	-2.90
Assam	205.86	211.70	165.09	223.69	2460.73	2380.94	2055.11	28.23	15.85	2.84
Arunachal Pradesh	3.08	4.24	4.21	4.36	36.74	47.99	45.93	0.69	4.48	37.73
Rajasthan	16.92	3.36	18.58	4.93	201.30	213.11	168.62	-81.92	26.39	-80.15
3. Private / JVs	1058.76	801.17	489.04	878.76	10659.43	9622.24	3676.86	63.82	161.70	-24.33
Onshore	280.50	202.33	188.80	232.65	3287.79	2676.23	2108.14	7.17	26.95	-27.87
Andhra Pradesh	0.87	1.18	1.23	1.31	10.65	13.84	11.77	-4.10	17.62	35.13
Arunachal Pradesh	0.36	0.37	0.38	0.41	4.31	4.50	4.53	-2.12	-0.60	2.78
Assam	30.13	27.12	26.30	29.18	359.40	351.90	341.08	3.12	3.17	-10.00
Gujarat	15.06	4.46	5.35	5.22	120.63	60.93	58.60	-16.74	3.97	-70.41
Rajasthan	230.73	167.02	153.20	194.08	2754.84	2218.22	1660.74	9.02	33.57	-27.61
Tamil Nadu	3.35	2.19	2.34	2.44	37.97	26.84	31.42	-6.64	-14.59	-34.68
CBM	92.56	51.28	51.57	57.79	964.40	626.81	585.26	-0.55	7.10	-44.60
Jharkhand (CBM)	8.59	0.38	0.20	0.37	32.30	3.61	1.40	90.40	157.31	-95.58
Madhya Pradesh (CBM)	26.04	21.23	24.23	23.85	310.94	266.84	307.11	-12.41	-13.11	-18.49
West Bengal (CBM)	57.94	29.68	27.13	33.56	621.16	356.37	276.75	9.37	28.77	-48.78
Offshore	685.70	547.56	248.68	588.33	6407.24	6319.20	983.45	120.19	542.55	-20.15
Eastern Offshore	665.10	536.51	233.47	575.85	6170.54	6169.75	855.51	129.80	621.18	-19.33
Gujarat Offshore	3.08	11.05	15.20	12.49	36.74	149.45	127.94	-27.32	16.81	258.80
Western Offshore	17.51	0.00	0.00	0.00	199.97	0.00	0.00	-	-	-
TOTAL (1+2+3)	3105.09	2602.26	2307.16	2861.09	34667.29	31137.26	25986.80	12.79	19.82	-16.19
CBM	92.56	51.28	51.57	57.79	964.40	626.81	585.26	-0.55	7.10	-44.60
Onshore	889.04	793.61	746.50	884.04	10376.33	9600.15	8763.32	6.31	9.55	-10.73
Offshore	2123.49	1757.37	1509.10	1919.27	23326.56	20910.30	16638.22	16.45	25.68	-17.24

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Source: Oil Companies

Reasons for shortfall are indicated in the note.

Crude Oil Processed during the month of February, 2022 and cumulatively for the period April-February, 2021-22 vis-à-vis April-February, 2020-21

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-February)			During the month under review	Upto the end of the period	
					Target production during current year**	Actual production during current year *	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. Public Sector	12979.96	12485.47	11729.41	12876.14	129045.55	124359.71	114662.13	6.45	8.46	-3.81
1. IOC, Guwahati	87.00	82.04	79.68	92.14	645.81	636.92	760.22	2.96	-16.22	-5.70
2. IOC, Barauni	560.00	529.24	518.24	618.63	5054.79	5023.63	4900.31	2.12	2.52	-5.49
3. IOC, Gujarat	1176.00	1199.82	912.28	1273.36	12140.96	12135.87	10658.62	31.52	13.86	2.03
4. IOC, Haldia	672.00	629.85	657.24	301.49	7045.66	6558.75	6093.90	-4.17	7.63	-6.27
5. IOC, Mathura	784.00	780.54	790.36	745.53	8364.30	8238.66	8072.40	-1.24	2.06	-0.44
6. IOC, Digboi	55.30	49.88	22.42	59.46	653.47	646.72	581.68	122.53	11.18	-9.80
7. IOC, Panipat	1288.00	1121.64	1046.65	1220.91	13936.08	13563.94	11989.81	7.16	13.13	-12.92
8. IOC, Bongaigaon	196.00	180.88	195.93	207.44	2414.70	2390.11	2220.49	-7.68	7.64	-7.71
9. IOC, Paradip	1316.00	1211.24	1164.26	1324.75	12070.09	11833.96	11146.32	4.04	6.17	-7.96
Total IOC	6134.30	5785.13	5387.06	5843.72	62325.86	61028.56	56423.74	7.39	8.16	-5.69
10. BPCL, Mumbai	1207.00	1236.09	1263.77	1302.53	13170.72	13168.28	11564.13	-2.19	13.87	2.41
11. BPCL, Kochi	1364.00	1394.04	1410.40	1450.43	13780.82	13879.89	11898.44	-1.16	16.65	2.20
Total BPCL	2571.00	2630.13	2674.16	2752.96	26951.53	27048.16	23462.58	-1.65	15.28	2.30
12. HPCL, Mumbai	676.26	747.55	641.82	852.20	6542.33	4847.17	6659.67	16.47	-27.22	10.54
13. HPCL, Visakh	1070.75	761.40	737.10	792.60	9275.38	7585.22	8183.92	3.30	-7.32	-28.89
Total HPCL	1747.01	1508.95	1378.92	1644.80	15817.71	12432.38	14843.59	9.43	-16.24	-13.63
14. CPCL, Manali	998.39	928.45	757.60	915.07	8131.60	7978.34	7279.35	22.55	9.60	-7.00
15. CPCL, CBR^	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
Total CPCL	998.39	928.45	757.60	915.07	8131.60	7978.34	7279.35	22.55	9.60	-7.00
16. NRL, Numaligarh	224.00	234.05	227.10	271.97	2592.00	2436.23	2466.45	3.06	-1.23	4.48
17. MRPL, Mangalore	1300.00	1392.27	1297.36	1440.33	13169.35	13366.96	10113.16	7.32	32.17	7.10
18. ONGC, Tatipaka	5.26	6.48	7.21	7.30	57.51	69.07	73.27	-10.03	-5.73	23.26
B. Joint Venture	1365.00	1604.32	614.84	1821.92	16573.47	18640.58	14634.45	160.93	27.37	17.53
19. BORL, Bina	520.00	594.41	601.47	721.98	6488.47	6706.20	5587.50	-1.17	20.02	14.31
20. HMEL, GGSR, Bhatinda	845.00	1009.92	13.37	1099.94	10085.00	11934.38	9046.95	7454.16	31.92	19.52
C. Private Sector	6273.16	6353.24	6273.16	7010.49	71491.35	76366.53	71491.35	1.28	6.82	1.28
21. RIL, Jamnagar	2664.36	2777.30	2664.36	3042.22	31260.66	31701.54	31260.66	4.24	1.41	4.24
22. RIL, SEZ	2212.01	2012.79	2212.01	2234.83	24790.36	26190.78	24790.36	-9.01	5.65	-9.01
Total RIL	4876.36	4790.09	4876.36	5277.05	56051.02	57892.32	56051.02	-1.77	3.29	-1.77
23. NEL, Vadinar	1396.79	1563.15	1396.79	1733.44	15440.33	18474.21	15440.34	11.91	19.65	11.91
TOTAL(A+B+C)	20618.12	20443.03	18617.41	21708.56	217110.37	219366.82	200787.94	9.81	9.25	-0.85

Note: Totals may not tally due to rounding off figures.

*: Provisional. **:Revised

Reasons for shortfall are indicated in the note.

^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration.

Source: Oil Companies

Refinery-wise Capacity Utilisation during the month of February, 2022 and cumulatively for the period April-February, 2021-22 vis-à-vis April-February, 2020-21

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	February, 2021			February, 2020			April-February,2020			April-February,2021		
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
A. Public Sector	10887.00	12485.47	114.68	10937.00	11729.41	107.25	129863.00	124359.71	95.76	130458.00	114662.13	87.89
1. IOC, Guwahati	77.00	82.04	106.55	77.00	79.68	103.49	915.00	636.92	69.61	915.00	760.22	83.08
2. IOC, Barauni	460.00	529.24	115.05	460.00	518.24	112.66	5490.00	5023.63	91.51	5490.00	4900.31	89.26
3. IOC, Gujarat	1051.00	1199.82	114.16	1051.00	912.28	86.80	12536.00	12135.87	96.81	12536.00	10658.62	85.02
4. IOC, Haldia	614.00	629.85	102.58	614.00	657.24	107.04	7321.00	6558.75	89.59	7321.00	6093.90	83.24
5. IOC, Mathura	614.00	780.54	127.12	614.00	790.36	128.72	7321.00	8238.66	112.53	7321.00	8072.40	110.26
6. IOC, Digboi	50.00	49.88	99.76	50.00	22.42	44.83	595.00	646.72	108.69	595.00	581.68	97.76
7. IOC, Panipat	1151.00	1121.64	97.45	1151.00	1046.65	90.93	13726.00	13563.94	98.82	13726.00	11989.81	87.35
8. IOC, Bongaigaon	207.00	180.88	87.38	180.00	195.93	108.85	2471.00	2390.11	96.73	2150.00	2220.49	103.28
9. IOC, Paradip	1151.00	1211.24	105.23	1151.00	1164.26	101.15	13726.00	11833.96	86.22	13726.00	11146.32	81.21
Total IOC	5374.00	5785.13	107.65	5347.00	5387.06	100.75	64101.00	61028.56	95.21	63780.00	56423.74	88.47
10. BPCL, Mumbai	921.00	1236.09	134.21	921.00	1263.77	137.22	10981.00	13168.28	119.92	10981.00	11564.13	105.31
11. BPCL, Kochi	1189.00	1394.04	117.24	1189.00	1410.40	118.62	14184.00	13879.89	97.86	14184.00	11898.44	83.89
Total BPCL	2110.00	2630.13	124.65	2110.00	2674.16	126.74	25164.00	27048.16	107.49	25164.00	23462.58	93.24
12. HPCL, Mumbai	575.00	747.55	130.01	575.00	641.82	111.62	6863.00	4847.17	70.63	6863.00	6659.67	97.04
13. HPCL, Visakh	637.00	761.40	119.53	637.00	737.10	115.71	7595.00	7585.22	99.87	7595.00	8183.92	107.75
Total HPCL	1212.00	1508.95	124.50	1212.00	1378.92	113.77	14458.00	12432.38	85.99	14458.00	14843.59	102.67
14. CPCL, Manali	805.00	928.45	115.34	805.00	757.60	94.11	9608.00	7978.34	83.04	9608.00	7279.35	75.76
15. CPCL, CBR^	0.00	0.00	0.00	77.00	0.00	0.00	0.00	0.00	0.00	915.00	0.00	0.00
Total CPCL	805.00	928.45	115.34	882.00	757.60	85.90	9608.00	7978.34	83.04	10523.00	7279.35	69.18
16. NRL, Numaligarh	230.00	234.05	101.76	230.00	227.10	98.74	2745.00	2436.23	88.75	2745.00	2466.45	89.85
17. MRPL, Mangalore	1151.00	1392.27	120.96	1151.00	1297.36	112.72	13726.00	13366.96	97.38	13726.00	10113.16	73.68
18. ONGC, Tatipaka	5.00	6.48	129.68	5.00	7.21	144.14	60.00	69.07	115.12	60.00	73.27	122.11
B. Joint Venture	1465.00	1604.32	109.51	1465.00	614.84	41.97	17478.00	18640.58	106.65	17478.00	14634.45	83.73
19. BORL, Bina	598.00	594.41	99.40	598.00	601.47	100.58	7138.00	6706.20	93.95	7138.00	5587.50	78.28
20. HMEL, GGSR, Bhatinda	867.00	1009.92	116.48	867.00	13.37	1.54	10340.00	11934.38	115.42	10340.00	9046.95	87.49
C. Private Sector	6766.00	6353.24	93.90	6766.00	6273.16	92.72	80709.00	76366.53	94.62	80709.00	71491.35	88.58
21. RIL, Jamnagar	2532.00	2777.30	109.69	2532.00	2664.36	105.23	30197.00	31701.54	104.98	30197.00	31260.66	103.52
22. RIL, SEZ	2700.00	2012.79	74.55	2700.00	2212.01	81.93	32210.00	26190.78	81.31	32210.00	24790.36	76.96
Total RIL	5232.00	4790.09	91.55	5232.00	4876.36	93.20	62408.00	57892.32	92.76	62408.00	56051.02	89.81
23. NEL, Vadinar	1534.00	1563.15	101.90	1534.00	1396.79	91.06	18301.00	18474.21	100.95	18301.00	15440.34	84.37
TOTAL(A+B+C)	19118.00	20443.03	106.93	19168.00	18617.41	97.13	228050.00	219366.82	96.19	228645.00	200787.94	87.82

Note: Crude throughput in terms of crude oil processed. *: Provisional. **:Revised ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration.

Source: Oil Companies

Production of Petroleum Products during the month of February, 2022 and cumulatively for the period April-February, 2021-22 vis-à-vis April-February, 2020-21

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-February)			over last year		
					Target production during current year**	Actual production during current year*	Actual production during corresponding period of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. Public Sector	11865.29	11549.95	11115.64	12161.89	122383.61	117477.17	108596.79	3.91	8.18	-2.66
1. IOC, Guwahati	83.56	99.08	95.71	113.65	657.09	790.43	901.27	3.52	-12.30	18.58
2. IOC, Barauni	472.78	484.82	475.55	569.66	4355.80	4542.89	4626.56	1.95	-1.81	2.55
3. IOC, Gujarat	1051.02	1142.14	871.83	1223.32	11766.49	11638.40	10186.17	31.01	14.26	8.67
4. IOC, Haldia	606.10	522.14	602.72	241.65	6670.03	5971.30	5598.02	-13.37	6.67	-13.85
5. IOC, Mathura	693.33	768.95	777.22	753.36	7875.35	8131.18	7924.13	-1.06	2.61	10.91
6. IOC, Digboi	53.80	51.96	29.83	57.60	593.94	651.63	589.53	74.18	10.53	-3.41
7. IOC, Panipat	1280.53	1100.65	1049.36	1224.95	14276.91	13914.82	12321.92	4.89	12.93	-14.05
8. IOC, Bongaigaon	176.90	138.79	181.61	200.32	2103.89	2182.10	2106.22	-23.58	3.60	-21.54
9. IOC, Paradip	1175.84	1129.07	1050.64	1217.68	11305.59	10620.42	9929.24	7.46	6.96	-3.98
Total IOC	5593.87	5437.59	5134.48	5602.18	59605.10	58443.15	54183.05	5.90	7.86	-2.79
10. BPCL, Mumbai	1192.26	1133.69	1221.62	1243.57	12498.59	12622.99	11171.17	-7.20	13.00	-4.91
11. BPCL, Kochi	1247.66	1282.42	1324.17	1334.72	12637.36	13086.45	11210.59	-3.15	16.73	2.79
Total BPCL	2439.92	2416.11	2545.79	2578.29	25135.95	25709.44	22381.76	-5.09	14.87	-0.98
12. HPCL, Mumbai	639.46	669.70	602.20	764.64	6181.14	4499.83	6262.90	11.21	-28.15	4.73
13. HPCL, Visakh	994.42	667.13	714.49	758.32	8595.44	7010.95	7634.14	-6.63	-8.16	-32.91
Total HPCL	1633.88	1336.84	1316.68	1522.96	14776.58	11510.78	13897.04	1.53	-17.17	-18.18
14. CPCL, Manali	781.15	876.54	717.04	860.95	8414.27	7331.64	6672.73	22.24	9.87	12.21
15. CPCL, CBR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
Total CPCL	781.15	876.54	717.04	860.95	8414.27	7331.64	6672.73	22.24	9.87	12.21
16. NRL, Numaligarh	223.92	235.30	222.32	272.87	2591.12	2400.38	2489.99	5.84	-3.60	5.08
17. MRPL, Mangalore	1187.55	1241.45	1172.80	1317.71	11805.85	12015.95	8902.39	5.85	34.97	4.54
18. ONGC, Tatipaka	5.00	6.12	6.53	6.92	54.75	65.83	69.82	-6.21	-5.71	22.42
B. Joint Venture	1236.16	1459.40	560.11	1651.08	15397.18	17214.06	13562.22	160.56	26.93	18.06
19. BOREL, Bina	485.16	565.49	541.06	647.61	6015.18	6007.18	4909.48	4.52	22.36	16.56
20. HMEL, GGSR, Bhatinda	751.00	893.92	19.05	1003.47	9382.00	11206.87	8652.75	4592.97	29.52	19.03
C. Private Sector	7459.64	7849.49	7459.64	8850.89	84669.54	91743.36	84669.54	5.23	8.35	5.23
21. RIL, Jamnagar	2726.91	2711.29	2726.91	3131.77	32707.54	32596.16	32707.54	-0.57	-0.34	-0.57
22. RIL, SEZ	3373.15	3638.05	3373.15	4095.80	36995.11	41402.42	36995.11	7.85	11.91	7.85
Total RIL	6100.06	6349.35	6100.06	7227.56	69702.65	73998.58	69702.65	4.09	6.16	4.09
23. NEL, Vadinar	1359.58	1500.14	1359.58	1623.33	14966.89	17744.77	14966.90	10.34	18.56	10.34
TOTAL REFINERY (A+B+C)	20561.09	20858.84	19135.39	22663.86	222450.33	226434.58	206828.56	9.01	9.48	1.45
ONGC	253.76	219.20	219.10	249.96	2964.77	2752.53	2779.38	0.04	-0.97	-13.62
GAIL	81.89	70.91	81.89	81.14	955.81	941.07	1044.18	-13.42	-9.87	-13.41
OIL	2.50	2.76	2.64	3.00	27.20	30.10	31.03	4.28	-2.99	10.24
D. Total Fractionators	338.15	292.86	303.64	334.10	3947.78	3723.71	3854.59	-3.55	-3.40	-13.39
Grand Total (A+B+C+D)	20899.24	21151.70	19439.03	22997.96	226398.11	230158.29	210683.15	8.81	9.24	1.21

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration.

Source: Oil Companies