

Production of Petroleum Products during the month of June, 2022 and cumulatively for the period April-June, 2022-23 vis-à-vis April-June, 2021-22

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-June)			over last year		
					Target production during current year**	Actual production during current year*	Actual production during corresponding period of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. CPSEs Refineries	11031.97	12617.72	9771.63	13236.49	36064.82	38793.80	31396.40	29.13	23.56	14.37
1. IOC, Guwahati	89.92	109.82	17.77	115.49	271.78	335.68	86.96	518.06	286.03	22.13
2. IOC, Barauni	488.95	496.31	413.83	542.48	1315.83	1538.86	1316.23	19.93	16.91	1.50
3. IOC, Gujarat	923.53	1218.94	1003.83	1277.74	3117.12	3748.04	3032.02	21.43	23.62	31.99
4. IOC, Haldia	654.01	625.58	550.62	681.11	1982.67	1975.52	1777.46	13.61	11.14	-4.35
5. IOC, Mathura	756.87	835.54	632.12	786.54	2378.35	2430.15	2113.58	32.18	14.98	10.39
6. IOC, Digboi	57.60	60.97	60.26	61.67	174.45	180.86	180.20	1.17	0.37	5.86
7. IOC, Panipat	1333.29	1283.21	1216.80	1299.80	3960.76	3708.98	3776.89	5.46	-1.80	-3.76
8. IOC, Bongaigaon	80.30	196.33	208.64	139.98	463.70	538.68	630.34	-5.90	-14.54	144.50
9. IOC, Paradip	1148.94	1132.70	912.91	1227.08	3483.50	3554.36	3050.64	24.08	16.51	-1.41
Total IOC	5533.40	5959.39	5016.78	6131.89	17148.15	18011.12	15964.32	18.79	12.82	7.70
10. BPCL, Mumbai	621.38	862.66	941.34	1176.47	3029.82	3325.60	3301.60	-8.36	0.73	38.83
11. BPCL, Kochi	1238.69	1286.53	996.29	1345.76	3754.43	3919.40	3200.25	29.13	22.47	3.86
12. BOREL, Bina	603.76	580.03	386.13	585.61	1829.92	1770.59	1399.63	50.22	26.50	-3.93
Total BPCL	2463.83	2729.21	2323.75	3107.83	8614.16	9015.59	7901.48	17.45	14.10	10.77
13. HPCL, Mumbai	675.12	770.14	308.36	811.15	2085.29	2281.42	469.72	149.75	385.70	14.07
14. HPCL, Visakh	466.61	685.60	484.97	673.49	1790.29	2130.59	1943.71	41.37	9.61	46.93
Total HPCL	1141.73	1455.73	793.33	1484.65	3875.58	4412.01	2413.42	83.50	82.81	27.50
15. CPCL, Manali	561.39	970.88	569.50	957.77	2269.27	2704.00	1789.08	70.48	51.14	72.94
16. NRL, Numaligarh	232.30	256.97	159.72	283.56	704.64	807.19	604.60	60.89	33.51	10.62
17. MRPL, Mangalore	1094.22	1238.97	902.84	1264.16	3439.81	3824.99	2704.78	37.23	41.42	13.23
18. ONGC, Tatipaka	5.10	6.57	5.71	6.63	13.20	18.91	18.72	15.15	1.01	28.88
B. Private & JVs Refineries	8840.47	9112.28	9075.45	9706.00	27130.27	28412.93	27574.68	0.41	3.04	3.07
19. HMEL, GGSR, Bhatinda	800.18	1043.03	1035.16	1021.29	2617.31	3054.71	3061.71	0.76	-0.23	30.35
20. RIL, Jamnagar	2894.20	2984.81	2894.20	3126.91	8623.89	9183.49	8623.89	3.13	6.49	3.13
21. RIL, SEZ	3533.06	3504.02	3533.06	3891.61	11094.11	11372.52	11094.11	-0.82	2.51	-0.82
Total RIL	6427.27	6488.83	6427.27	7018.52	19718.00	20556.02	19718.00	0.96	4.25	0.96
22. NEL, Vadinar	1613.02	1580.42	1613.02	1666.19	4794.97	4802.20	4794.97	-2.02	0.15	-2.02
Total Refineries' Production of Petroleum Products	19872.43	21730.00	18847.07	22942.49	63195.09	67206.73	58971.08	15.30	13.97	9.35
ONGC (Uran + Hazira + Ankleshwar + Dahej)	244.50	244.71	246.81	218.79	696.64	677.80	767.52	-0.85	-11.69	0.09
GAIL (Vaghodia + Vijapur + Pata + Gandhar)	70.00	81.42	73.35	86.03	200.00	227.19	246.45	11.00	-7.81	16.31
OIL (Duliajan)	1.60	2.96	1.96	2.94	7.10	8.75	7.70	51.07	13.72	84.69
Total Fractionators' Production of Petroleum Products	316.10	329.09	322.11	307.76	903.74	913.75	1021.66	2.16	-10.56	4.11
Grand Total (A+B+C)	20188.53	22059.08	19169.19	23250.24	64098.83	68120.47	59992.74	15.08	13.55	9.27

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Source: Oil & Gas Companies

^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration.