

Refinery-wise Capacity Utilisation during the month of June, 2022 and cumulatively for the period April-June, 2022-23 vis-à-vis April-June, 2021-22

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	June, 2022			June, 2021			April-June,2022-23			April-June,2021-22		
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
A. CPSEs Refineries	12470.00	13454.57	107.90	12305.00	10464.97	85.05	37825.00	41319.46	109.24	37326.00	33301.10	89.22
1. IOC, Guwahati	82.00	92.08	112.29	82.00	0.00	0.00	249.00	275.77	110.75	249.00	62.31	25.02
2. IOC, Barauni	493.00	559.48	113.48	493.00	442.46	89.75	1496.00	1694.56	113.27	1496.00	1445.79	96.64
3. IOC, Gujarat	1126.00	1314.78	116.77	1126.00	1072.18	95.22	3416.00	3991.69	116.85	3416.00	3114.29	91.17
4. IOC, Haldia	658.00	678.74	103.15	658.00	606.45	92.17	1995.00	2097.53	105.14	1995.00	1926.66	96.57
5. IOC, Mathura	658.00	867.72	131.87	658.00	698.18	106.11	1995.00	2485.81	124.60	1995.00	2209.30	110.74
6. IOC, Digboi	53.00	60.93	114.96	53.00	59.27	111.82	162.00	181.22	111.86	162.00	177.03	109.28
7. IOC, Panipat	1233.00	1253.85	101.69	1233.00	1212.60	98.35	3740.00	3678.62	98.36	3740.00	3689.88	98.66
8. IOC, Bongaigaon	222.00	185.65	83.63	222.00	233.43	105.15	673.00	577.21	85.77	673.00	685.24	101.82
9. IOC, Paradip	1233.00	1263.58	102.48	1233.00	1033.76	83.84	3740.00	3954.07	105.72	3740.00	3410.94	91.20
Total IOC	5758.00	6276.80	109.01	5758.00	5358.33	93.06	17465.00	18936.47	108.43	17465.00	16721.43	95.74
10. BPCL, Mumbai	986.00	881.71	89.42	986.00	1026.43	104.10	2992.00	3440.02	114.97	2992.00	3425.69	114.49
11. BPCL, Kochi	1274.00	1363.85	107.05	1274.00	1016.26	79.77	3864.00	4109.82	106.36	3864.00	3289.96	85.14
12. BORL, Bina	641.00	649.82	101.38	641.00	424.88	66.28	1945.00	2010.04	103.34	1945.00	1591.31	81.82
Total BPCL	2901.00	2895.38	99.81	2901.00	2467.58	85.06	8801.00	9559.88	108.62	8801.00	8306.96	94.39
13. HPCL, Mumbai	781.00	851.69	109.05	616.00	304.13	49.37	2368.00	2427.23	102.50	1870.00	464.17	24.82
14. HPCL, Visakh	682.00	781.84	114.64	682.00	481.15	70.55	2069.00	2382.32	115.14	2069.00	2043.84	98.78
Total HPCL	1463.00	1633.54	111.66	1299.00	785.28	60.45	4438.00	4809.55	108.37	3939.00	2508.01	63.67
15. CPCL, Manali	863.00	972.61	0.00	863.00	645.55	74.80	2618.00	2882.25	0.00	2618.00	2034.51	77.71
16. NRL, Numaligarh	247.00	240.56	97.39	247.00	192.73	78.03	748.00	786.62	105.16	748.00	640.03	85.56
17. MRPL, Mangalore	1233.00	1428.97	115.89	1233.00	1009.62	81.88	3740.00	4325.14	115.65	3740.00	3070.48	82.10
18. ONGC, Tatipaka	5.00	6.72	134.42	5.00	5.88	117.50	16.00	19.55	122.19	16.00	19.70	123.09
B. Private & JVs Refineries	8178.00	8120.00	99.29	8178.00	7932.04	96.99	24807.00	24478.63	98.68	24807.00	23954.75	96.56
19. HMEI, GGSR, Bhatinda	929.00	1078.48	116.09	929.00	1062.92	114.42	2817.00	3229.52	114.64	2817.00	3224.22	114.46
20. RIL, Jamnagar	2712.00	2953.79	108.92	2712.00	2689.85	99.18	8227.00	9112.00	110.76	8227.00	8299.43	100.88
21. RIL, SEZ	2893.00	2408.11	83.24	2893.00	2529.51	87.44	8776.00	7072.01	80.58	8776.00	7456.09	84.96
Total RIL	5605.00	5361.90	95.66	5605.00	5219.35	93.12	17003.00	16184.00	95.18	17003.00	15755.52	92.66
22. NEL, Vadinar	1644.00	1679.62	102.17	1644.00	1649.76	100.35	4986.00	5065.11	101.59	4986.00	4975.01	99.78
Total (A+B)	20648.00	21574.57	104.49	20484.00	18397.01	89.81	62632.00	65798.09	105.06	62133.00	57255.85	92.15

Note: Crude throughput in terms of crude oil processed. *: Provisional. **:Revised ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration.

Source: Oil & Gas Companies