

Production of Petroleum Products during the month of January, 2022 and cumulatively for the period April-January, 2021-22 vis-à-vis April-January, 2020-21

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-January)			over last year		
					Target production during current year**	Actual production during current year*	Actual production during corresponding period of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. Public Sector	12617.32	12161.89	12536.36	11880.30	110518.32	105927.22	97481.15	-2.99	8.66	-3.61
1. IOC, Guwahati	92.51	113.65	114.74	114.27	573.54	691.35	805.56	-0.94	-14.18	22.86
2. IOC, Barauni	525.37	569.66	539.80	531.27	3883.03	4058.08	4151.01	5.53	-2.24	8.43
3. IOC, Gujarat	1166.76	1223.32	1155.43	1246.48	10715.46	10496.26	9314.35	5.88	12.69	4.85
4. IOC, Haldia	676.28	241.65	682.71	259.90	6063.93	5449.16	4995.30	-64.60	9.09	-64.27
5. IOC, Mathura	764.65	753.36	875.07	767.59	7182.02	7362.23	7146.91	-13.91	3.01	-1.48
6. IOC, Digboi	59.56	57.60	59.00	62.34	540.14	599.67	559.70	-2.39	7.14	-3.30
7. IOC, Panipat	1391.79	1224.95	1381.88	1348.98	12996.38	12814.17	11272.56	-11.36	13.68	-11.99
8. IOC, Bongaigaon	195.86	200.32	193.51	197.86	1926.99	2043.31	1924.61	3.52	6.17	2.28
9. IOC, Paradip	1288.97	1217.68	1124.68	1157.78	10129.75	9491.35	8878.59	8.27	6.90	-5.53
Total IOC	6161.75	5602.18	6126.82	5686.47	54011.23	53005.56	49048.58	-8.56	8.07	-9.08
10. BPCL, Mumbai	1299.73	1243.57	1257.15	1263.92	11306.33	11489.30	9949.55	-1.08	15.48	-4.32
11. BPCL, Kochi	1259.11	1334.72	1426.90	1266.41	11389.71	11804.03	9886.42	-6.46	19.40	6.00
Total BPCL	2558.84	2578.29	2684.05	2530.33	22696.04	23293.33	19835.97	-3.94	17.43	0.76
12. HPCL, Mumbai	707.28	764.64	606.33	625.37	5541.68	3830.13	5660.70	26.11	-32.34	8.11
13. HPCL, Visakh	771.17	758.32	813.75	825.84	7601.02	6343.82	6919.66	-6.81	-8.32	-1.67
Total HPCL	1478.45	1522.96	1420.09	1451.21	13142.69	10173.94	12580.36	7.24	-19.13	3.01
14. CPCL, Manali	864.85	860.95	825.11	787.75	7633.11	6455.10	5955.69	4.34	8.39	-0.45
15. CPCL, CBR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
Total CPCL	864.85	860.95	825.11	787.75	7633.11	6455.10	5955.69	4.34	8.39	-0.45
16. NRL, Numaligarh	247.92	272.87	252.95	127.45	2367.19	2165.08	2267.67	7.88	-4.52	10.07
17. MRPL, Mangalore	1300.24	1317.71	1220.14	1290.28	10618.31	10774.50	7729.59	8.00	39.39	1.34
18. ONGC, Tatipaka	5.27	6.92	7.21	6.82	49.75	59.71	63.29	-3.99	-5.66	31.35
B. Joint Venture	1322.16	1651.08	1378.92	1624.27	14161.02	15754.65	13002.12	19.74	21.17	24.88
19. BORL, Bina	539.16	647.61	598.49	580.11	5530.02	5441.70	4368.42	8.21	24.57	20.11
20. HMEL, GGSR, Bhatinda	783.00	1003.47	780.43	1044.16	8631.00	10312.96	8633.70	28.58	19.45	28.16
C. Private Sector	7907.34	8850.89	7907.34	8918.13	77209.90	83893.87	77209.90	11.93	8.66	11.93
21. RIL, Jamnagar	2854.63	3131.77	2854.63	3225.27	29980.63	29884.87	29980.63	9.71	-0.32	9.71
22. RIL, SEZ	3575.23	4095.80	3575.23	4029.13	33621.96	37764.37	33621.96	14.56	12.32	14.56
Total RIL	6429.86	7227.56	6429.86	7254.40	63602.59	67649.24	63602.59	12.41	6.36	12.41
23. NEL, Vadinar	1477.48	1623.33	1477.48	1663.73	13607.31	16244.63	13607.31	9.87	19.38	9.87
TOTAL REFINERY (A+B+C)	21846.83	22663.86	21822.62	22422.70	201889.24	205575.75	187693.17	3.85	9.53	3.74
ONGC	275.64	249.96	262.46	242.65	2711.02	2533.33	2560.28	-4.76	-1.05	-9.32
GAIL	84.89	81.14	84.88	86.33	873.92	870.17	962.29	-4.41	-9.57	-4.42
OIL	2.80	3.00	3.19	3.04	24.70	27.34	28.39	-5.87	-3.67	7.14
D. Total Fractionators	363.33	334.10	350.53	332.02	3609.63	3430.84	3550.95	-4.69	-3.38	-8.05
Grand Total (A+B+C+D)	22210.16	22997.96	22173.16	22754.72	205498.88	209006.59	191244.12	3.72	9.29	3.55

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration.

Source: Oil Companies