

Crude Oil Processed during the month of January, 2022 and cumulatively for the period April-January, 2021-22 vis-à-vis April-January, 2020-21

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation		% variation during the month under review over Target production
					(April-January)			During the month under review	Upto the end of the period	
		Month under review *	Corresponding month of last year	Preceding month of current year **	Target production during current year**	Actual production during current year *	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. Public Sector	13762.56	12876.14	13204.06	12469.20	116065.59	111874.24	102932.72	-2.48	8.69	-6.44
1. IOC, Guwahati	96.00	92.14	90.32	83.74	558.81	554.87	680.53	2.02	-18.46	-4.02
2. IOC, Barauni	620.00	618.63	589.16	602.26	4494.79	4494.39	4382.07	5.00	2.56	-0.22
3. IOC, Gujarat	1302.00	1273.36	1186.50	1292.84	10964.96	10936.05	9746.34	7.32	12.21	-2.20
4. IOC, Haldia	744.00	301.49	723.08	263.68	6373.66	5928.90	5436.67	-58.30	9.05	-59.48
5. IOC, Mathura	868.00	745.53	893.21	765.78	7580.30	7458.12	7282.03	-16.53	2.42	-14.11
6. IOC, Digboi	61.00	59.46	57.65	61.55	598.17	596.84	559.26	3.14	6.72	-2.52
7. IOC, Panipat	1426.00	1220.91	1320.83	1297.87	12648.08	12442.31	10943.16	-7.57	13.70	-14.38
8. IOC, Bongaigaon	217.00	207.44	210.93	206.46	2218.70	2209.23	2024.56	-1.66	9.12	-4.41
9. IOC, Paradip	1457.00	1324.75	1206.44	1330.34	10754.09	10622.73	9982.07	9.81	6.42	-9.08
Total IOC	6791.00	5843.72	6278.12	5904.51	56191.56	55243.43	51036.68	-6.92	8.24	-13.95
10. BPCL, Mumbai	1335.00	1302.53	1320.16	1303.93	11963.72	11932.18	10300.37	-1.34	15.84	-2.43
11. BPCL, Kochi	1380.00	1450.43	1573.14	1359.81	12416.82	12485.85	10488.05	-7.80	19.05	5.10
Total BPCL	2715.00	2752.96	2893.30	2663.74	24380.53	24418.03	20788.41	-4.85	17.46	1.40
12. HPCL, Mumbai	748.45	852.20	638.70	673.92	5866.07	4099.62	6017.85	33.43	-31.88	13.86
13. HPCL, Visakh	831.19	792.60	800.24	809.26	8204.63	6823.82	7446.81	-0.95	-8.37	-4.64
Total HPCL	1579.64	1644.80	1438.94	1483.18	14070.69	10923.44	13464.67	14.31	-18.87	4.12
14. CPCL, Manali	998.39	915.07	917.46	840.14	7133.21	7049.89	6521.75	-0.26	8.10	-8.35
15. CPCL, CBR^	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
Total CPCL	998.39	915.07	917.46	840.14	7133.21	7049.89	6521.75	-0.26	8.10	-8.35
16. NRL, Numaligarh	248.00	271.97	248.84	136.55	2368.00	2202.18	2239.35	9.29	-1.66	9.66
17. MRPL, Mangalore	1425.00	1440.33	1419.84	1433.92	11869.35	11974.68	8815.80	1.44	35.83	1.08
18. ONGC, Tatipaka	5.53	7.30	7.56	7.16	52.25	62.59	66.06	-3.48	-5.26	31.85
B. Joint Venture	1514.50	1821.92	1495.73	1774.56	15208.47	17036.26	14019.61	21.81	21.52	20.30
19. BORL, Bina	578.50	721.98	694.44	656.84	5968.47	6111.79	4986.03	3.97	22.58	24.80
20. HMEL, GGSR, Bhatinda	936.00	1099.94	801.29	1117.72	9240.00	10924.47	9033.58	37.27	20.93	17.51
C. Private Sector	7109.20	7010.49	7109.19	7238.96	65218.19	70013.29	65218.19	-1.39	7.35	-1.39
21. RIL, Jamnagar	2916.02	3042.22	2916.02	3019.27	28596.30	28924.24	28596.30	4.33	1.15	4.33
22. RIL, SEZ	2648.38	2234.83	2648.38	2509.58	22578.35	24177.99	22578.35	-15.62	7.08	-15.62
Total RIL	5564.40	5277.05	5564.40	5528.85	51174.65	53102.23	51174.65	-5.16	3.77	-5.16
23. NEL, Vadinar	1544.80	1733.44	1544.80	1710.11	14043.54	16911.06	14043.54	12.21	20.42	12.21
TOTAL(A+B+C)	22386.26	21708.56	21808.99	21482.72	196492.25	198923.79	182170.52	-0.46	9.20	-3.03

Note: Totals may not tally due to rounding off figures.

*: Provisional. **:Revised

Reasons for shortfall are indicated in the note.

^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration.

Source: Oil Companies