

## Production of Petroleum Products during the month of July, 2022 and cumulatively for the period April-July, 2022-23 vis-à-vis April-July, 2021-22

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-July)			over last year		
					Target production during current year**	Actual production during current year*	Actual production during corresponding period of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>A. CPSEs Refineries</b>	<b>10756.99</b>	<b>12234.52</b>	<b>10892.82</b>	<b>12617.72</b>	<b>46821.81</b>	<b>51028.32</b>	<b>42289.22</b>	<b>12.32</b>	<b>20.67</b>	<b>13.74</b>
1. IOC, Guwahati	91.94	117.85	13.25	109.82	363.72	453.52	100.21	789.35	352.58	28.18
2. IOC, Barauni	504.84	531.05	498.01	496.31	1820.67	2069.91	1814.24	6.63	14.09	5.19
3. IOC, Gujarat	1175.43	1258.40	1036.52	1218.94	4292.55	5006.44	4068.54	21.41	23.05	7.06
4. IOC, Haldia	675.95	659.97	583.42	625.58	2658.62	2635.49	2360.89	13.12	11.63	-2.36
5. IOC, Mathura	650.49	734.36	642.66	835.54	3028.85	3164.51	2756.25	14.27	14.81	12.89
6. IOC, Digboi	59.18	62.94	61.27	60.97	233.63	243.80	241.47	2.72	0.97	6.35
7. IOC, Panipat	872.12	1150.92	1393.56	1283.21	4832.87	4859.90	5170.45	-17.41	-6.01	31.97
8. IOC, Bongaigaon	195.70	171.94	211.38	196.33	659.40	710.62	841.72	-18.66	-15.57	-12.14
9. IOC, Paradip	0.00	1216.02	891.75	1132.70	3483.50	4770.38	3942.38	36.36	21.00	-
<b>Total IOC</b>	<b>4225.65</b>	<b>5903.44</b>	<b>5331.81</b>	<b>5959.39</b>	<b>21373.80</b>	<b>23914.56</b>	<b>21296.13</b>	<b>10.72</b>	<b>12.30</b>	<b>39.70</b>
10. BPCL, Mumbai	1054.61	650.66	1228.41	862.66	4084.42	3976.26	4530.01	-47.03	-12.22	-38.30
11. BPCL, Kochi	1260.22	1325.87	1080.01	1286.53	5014.64	5245.27	4280.26	22.77	22.55	5.21
12. BOREL, Bina	529.20	529.48	544.55	580.03	2359.12	2300.08	1944.18	-2.77	18.31	0.05
<b>Total BPCL</b>	<b>2844.02</b>	<b>2506.02</b>	<b>2852.96</b>	<b>2729.21</b>	<b>11458.19</b>	<b>11521.61</b>	<b>10754.45</b>	<b>-12.16</b>	<b>7.13</b>	<b>-11.88</b>
13. HPCL, Mumbai	697.98	826.32	324.38	770.14	2783.27	3107.74	794.10	154.74	291.36	18.39
14. HPCL, Visakh	686.98	623.60	420.66	685.60	2477.27	2754.18	2364.37	48.24	16.49	-9.23
<b>Total HPCL</b>	<b>1384.96</b>	<b>1449.92</b>	<b>745.04</b>	<b>1455.73</b>	<b>5260.54</b>	<b>5861.93</b>	<b>3158.47</b>	<b>94.61</b>	<b>85.59</b>	<b>4.69</b>
15. CPCL, Manali	867.94	871.42	776.22	970.88	3137.21	3575.42	2565.29	12.27	39.38	0.40
16. NRL, Numaligarh	240.04	253.33	230.89	256.97	944.68	1060.52	835.49	9.72	26.93	5.53
17. MRPL, Mangalore	1189.11	1245.70	953.06	1238.97	4628.92	5070.69	3657.84	30.71	38.63	4.76
18. ONGC, Tatipaka	5.27	4.70	2.84	6.57	18.47	23.60	21.55	65.47	9.50	-10.89
<b>B. Private &amp; JVs Refineries</b>	<b>9285.23</b>	<b>9413.54</b>	<b>9433.69</b>	<b>9112.28</b>	<b>36415.50</b>	<b>37826.47</b>	<b>37008.37</b>	<b>-0.21</b>	<b>2.21</b>	<b>1.38</b>
19. HMEL, GGSR, Bhatinda	888.63	944.12	1037.09	1043.03	3505.94	3998.84	4098.80	-8.96	-2.44	6.24
20. RIL, Jamnagar	2870.23	3001.98	2870.23	2984.81	11494.12	12185.47	11494.12	4.59	6.01	4.59
21. RIL, SEZ	3899.04	3746.41	3899.04	3504.02	14993.16	15118.93	14993.16	-3.91	0.84	-3.91
<b>Total RIL</b>	<b>6769.28</b>	<b>6748.38</b>	<b>6769.28</b>	<b>6488.83</b>	<b>26487.28</b>	<b>27304.40</b>	<b>26487.28</b>	<b>-0.31</b>	<b>3.08</b>	<b>-0.31</b>
22. NEL, Vadinar	1627.32	1721.04	1627.32	1580.42	6422.28	6523.24	6422.28	5.76	1.57	5.76
<b>Total Refineries' Production of Petroleum Products</b>	<b>20042.22</b>	<b>21648.06</b>	<b>20326.51</b>	<b>21730.00</b>	<b>83237.31</b>	<b>88854.79</b>	<b>79297.58</b>	<b>6.50</b>	<b>12.05</b>	<b>8.01</b>
ONGC (Uran + Hazira + Ankleshwar + Dahej)	252.61	245.57	267.14	244.71	949.25	923.37	1034.66	-8.08	-10.76	-2.79
GAIL (Vaghodia + Vijapur + Pata + Gandhar)	80.00	79.19	92.29	81.42	280.00	306.38	338.73	-14.19	-9.55	-1.01
OIL (Duliajan)	1.00	1.78	0.90	2.96	8.10	10.54	8.59	99.00	22.61	78.30
<b>Total Fractionators' Production of Petroleum Products</b>	<b>333.61</b>	<b>326.54</b>	<b>360.33</b>	<b>329.09</b>	<b>1237.35</b>	<b>1240.29</b>	<b>1381.99</b>	<b>-9.38</b>	<b>-10.25</b>	<b>-2.12</b>
<b>Grand Total (A+B+C)</b>	<b>20375.83</b>	<b>21974.60</b>	<b>20686.83</b>	<b>22059.08</b>	<b>84474.66</b>	<b>90095.08</b>	<b>80679.57</b>	<b>6.23</b>	<b>11.67</b>	<b>7.85</b>

Note: Totals may not tally due to rounding off figures. \*: Provisional. \*\*: Revised

Source: Oil &amp; Gas Companies

^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration.