

Refinery-wise Capacity Utilisation during the month of July, 2022 and cumulatively for the period April-July, 2022-23 vis-à-vis April-July, 2021-22

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	July, 2022			July, 2021			April-July, 2022-23			April-July, 2021-22		
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
A. CPSEs Refineries	12885.00	13096.53	101.64	12716.00	11582.90	91.09	50711.00	54415.99	107.31	50042.00	44884.00	89.69
1. IOC, Guwahati	85.00	93.18	109.63	85.00	0.00	0.00	334.00	368.96	110.47	334.00	62.31	18.66
2. IOC, Barauni	510.00	558.62	109.53	510.00	569.13	111.59	2005.00	2253.18	112.38	2005.00	2014.92	100.49
3. IOC, Gujarat	1164.00	1303.93	112.02	1164.00	1101.53	94.63	4579.00	5295.62	115.65	4579.00	4215.83	92.07
4. IOC, Haldia	679.00	722.08	106.34	679.00	643.55	94.78	2674.00	2819.61	105.45	2674.00	2570.21	96.12
5. IOC, Mathura	679.00	714.64	105.25	679.00	665.07	97.95	2674.00	3200.44	119.69	2674.00	2874.37	107.49
6. IOC, Digboi	55.00	62.86	114.28	55.00	60.36	109.75	217.00	244.08	112.48	217.00	237.39	109.40
7. IOC, Panipat	1274.00	1154.63	90.63	1274.00	1343.22	105.43	5014.00	4833.24	96.39	5014.00	5033.10	100.38
8. IOC, Bongaigaon	229.00	211.02	92.15	229.00	226.21	98.78	902.00	788.24	87.39	902.00	911.44	101.05
9. IOC, Paradip	1274.00	1346.24	105.67	1274.00	1058.55	83.09	5014.00	5300.31	105.71	5014.00	4469.49	89.14
Total IOC	5949.00	6167.19	103.67	5949.00	5667.63	95.27	23414.00	25103.66	107.22	23414.00	22389.06	95.62
10. BPCL, Mumbai	1019.00	689.36	67.65	1019.00	1253.39	123.00	4011.00	4129.38	102.95	4011.00	4679.08	116.66
11. BPCL, Kochi	1316.00	1423.65	108.18	1316.00	1086.54	82.56	5181.00	5533.47	106.80	5181.00	4376.50	84.47
12. BORL, Bina	662.00	586.54	88.60	662.00	622.71	94.07	2607.00	2596.58	99.60	2607.00	2214.02	84.93
Total BPCL	2998.00	2699.54	90.04	2998.00	2962.65	98.82	11799.00	12259.42	103.90	11799.00	11269.60	95.51
13. HPCL, Mumbai	807.00	876.49	108.61	637.00	319.24	50.12	3175.00	3303.72	104.05	2507.00	783.41	31.25
14. HPCL, Visakh	705.00	683.83	97.00	705.00	480.40	68.14	2774.00	3066.15	110.53	2774.00	2524.24	91.00
Total HPCL	1512.00	1560.32	103.20	1342.00	799.64	59.59	5950.00	6369.87	107.06	5281.00	3307.65	62.63
15. CPCL, Manali	892.00	975.07	0.00	892.00	818.56	91.77	3510.00	3857.31	0.00	3510.00	2853.07	81.28
16. NRL, Numaligarh	255.00	261.08	102.38	255.00	226.90	88.98	1003.00	1047.69	104.46	1003.00	866.92	86.43
17. MRPL, Mangalore	1274.00	1428.36	112.12	1274.00	1104.62	86.71	5014.00	5753.50	114.75	5014.00	4175.10	83.27
18. ONGC, Tatipaka	6.00	4.98	82.93	6.00	2.91	48.53	22.00	24.53	111.49	22.00	22.61	102.76
B. Private & JVs Refineries	8451.00	8326.72	98.53	8451.00	7801.52	92.31	33258.00	32805.35	98.64	33258.00	31756.27	95.48
19. HMEL, GGSR, Bhatinda	960.00	1109.49	115.57	960.00	1098.17	114.39	3777.00	4339.01	114.88	3777.00	4322.39	114.44
20. RIL, Jamnagar	2803.00	2932.96	104.64	2803.00	2742.69	97.85	11030.00	12044.96	109.20	11030.00	11042.11	100.11
21. RIL, SEZ	2990.00	2549.47	85.27	2990.00	2283.93	76.39	11765.00	9621.47	81.78	11765.00	9740.03	82.79
Total RIL	5792.00	5482.43	94.66	5792.00	5026.62	86.79	22796.00	21666.43	95.04	22796.00	20782.14	91.17
22. NEL, Vadinar	1699.00	1734.80	102.11	1699.00	1676.74	98.69	6685.00	6799.91	101.72	6685.00	6651.75	99.50
Total (A+B)	21336.00	21423.25	100.41	21166.00	19384.42	91.58	83968.00	87221.33	103.87	83300.00	76640.28	92.01

Note: Crude throughput in terms of crude oil processed. *: Provisional. **: Revised ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration.

Source: Oil & Gas Companies