

**No. 05/03/2015-OM**  
**Government of India**  
**Ministry of Power**

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Shram Shakti Bhawan, Rafi Marg,  
New Delhi, the 20<sup>th</sup> April, 2022

To,

1. Secretary, Ministry of Coal, New Delhi
2. The Chairperson, Central Electricity Authority, R. K. Puram, New Delhi.
3. The Secretary, CERC, Chanderlok Building, Janpath, New Delhi.
4. Principal Secretaries/Secretaries (Power/Energy) of all State Governments/UTs.
5. Secretaries of all State Electricity Regulatory Commissions/JERCs
6. Chairman/CMDs of all PSUs under administrative control of Ministry of Power.
7. CMDs/MDs of Discoms/Gencos of all State Governments.
8. DG, Association of Power Producers (APP), New Delhi
9. DG, DCPPA
10. CEO, PFCCL, New Delhi
11. CMD, CIL/SCCL,

**Sub: Amendment on Methodology for use of coal allocated to states by Private Generating Stations (IPPs) (Case-4) - Reg**

Sir/Madam,

I am directed to refer to this Ministry's letter of even number dated 20-02-2017 forwarding therewith a methodology for use of coal allocated to states by Private Generating Stations (IPPs) (Case-4) and subsequent amendments issued on 15-06-2018, 25-10-2018, 18-11-2020 and 13-04-2022 ( copy enclosed).

2. In this regard, the following amendments are hereby made in the above said methodology:-

S.N	Existing Clause	Amended Clause
1.	Clause 3.1 (ii) Duration of power required:- - - - -Months* (Minimum duration: One Month, MaximumDuration: <b>One</b> year, which may be mutuallyextended for an additional period upto oneyear so as to optimize the benefits underthe methodology. This shall be furtherreviewed based on the experience gained)	Clause 3.1 (ii) Duration of power required:- - - - - - Months* (Minimum duration: One Month, Maximum Duration: <b>Three</b> years, which may be mutually extended for an additional period up to one year so as to optimize the benefits under the methodology. This shall be further reviewed based on the experience gained)
2.	8.1. SELLER (IPP)'s Responsibility iii. Responsible for making available the contracted quantum of electricity.	8.1. SELLER (IPP)'s Responsibility iii. Responsible for making available <b>100% power scheduled by the buyer, subject to</b>

		corresponding reduction in power due to unavailability of the generating unit (s) on account of forced outage. Seller shall pay compensation at 20% of Tariff per kWh for the quantum of shortfall below 80% on monthly basis.
3.	8.2 BUYER (STATE)'s Responsibility ix. Buyer shall ensure that actual schedule shall not fall below on an average 80% of the contracted power on monthly basis and not below technical minimum as specified by the CERC for each time block as per approved open access. Buyer shall pay compensation at 10% of Tariff per kWh for the quantum of shortfall below 80% on monthly basis.	8.2 BUYER (STATE)'s Responsibility ix. Buyer shall ensure that actual schedule shall not fall below on an average 80% of the contracted power on monthly basis and not below technical minimum as specified by the CERC for each time block as per approved open access. Buyer shall pay compensation at 20% of Tariff per kWh for the quantum of shortfall below 80% on monthly basis.

3. This issues with the approval of Hon'ble Minister of Power & NRE.

Encl:- As above

Yours faithfully,



(Ghanshyam Prasad)  
JointSecretary to the Govt. of India  
Email.G.prasad@nic.in  
Ph: 011-2371 5250

Copy to:

All ASs, JSs,/CE/Economic Adviser, Ministry of Power

Copy for information to: PS to Hon'ble Minister, Sr. PPS to Secy.(P), Sr.PPS to JS(R&R, OM), PPS to Dir(R&R).

Copy to: Technical Director, NIC- With a request to upload in Ministry of Power website under New Notices.