

Production of Petroleum Products during the month of March, 2022 and cumulatively for the period April-March, 2021-22 vis-à-vis April-March, 2020-21

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-March)			over last year		
					Target production during current year**	Actual production during current year*	Actual production during corresponding period of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. Public Sector	13039.96	12997.07	12407.75	11549.95	135423.57	130474.24	121004.54	4.75	7.83	-0.33
1. IOC, Guwahati	92.51	114.31	106.87	99.08	749.60	904.74	1008.14	6.97	-10.26	23.57
2. IOC, Barauni	517.87	539.25	539.18	484.82	4873.67	5082.14	5165.74	0.01	-1.62	4.13
3. IOC, Gujarat	1169.77	1281.23	884.53	1142.14	12936.25	12919.63	11070.70	44.85	16.70	9.53
4. IOC, Haldia	676.28	717.44	607.51	522.14	7346.31	6688.74	6205.53	18.10	7.79	6.09
5. IOC, Mathura	759.65	859.63	822.75	768.95	8635.00	8990.81	8746.88	4.48	2.79	13.16
6. IOC, Digboi	59.56	64.89	14.49	51.96	653.50	716.51	604.02	347.79	18.62	8.95
7. IOC, Panipat	1392.05	1293.47	1329.03	1100.65	15668.96	15208.29	13650.95	-2.68	11.41	-7.08
8. IOC, Bongaigaon	195.86	245.65	207.94	138.79	2299.75	2427.75	2314.16	18.14	4.91	25.42
9. IOC, Paradip	1288.97	1239.76	1229.55	1129.07	12594.56	11860.19	11158.78	0.83	6.29	-3.82
Total IOC	6152.51	6355.65	5741.84	5437.59	65757.60	64798.79	59924.90	10.69	8.13	3.30
10. BPCL, Mumbai	1280.35	1239.26	1347.99	1133.69	13778.94	13862.25	12519.16	-8.07	10.73	-3.21
11. BPCL, Kochi	1394.91	1404.19	1394.33	1282.42	14032.27	14490.64	12604.92	0.71	14.96	0.67
Total BPCL	2675.26	2643.45	2742.32	2416.11	27811.21	28352.89	25124.08	-3.61	12.85	-1.19
12. HPCL, Mumbai	707.28	613.68	689.51	669.70	6888.42	5113.51	6952.41	-11.00	-26.45	-13.23
13. HPCL, Visakh	1100.10	765.15	773.92	667.13	9695.55	7776.10	8408.06	-1.13	-7.52	-30.45
Total HPCL	1807.39	1378.83	1463.43	1336.84	16583.96	12889.61	15360.48	-5.78	-16.09	-23.71
14. CPCL, Manali	864.85	1039.24	980.37	876.54	9279.11	8370.88	7653.11	6.00	9.38	20.16
15. CPCL, CBR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
Total CPCL	864.85	1039.24	980.37	876.54	9279.11	8370.88	7653.11	6.00	9.38	20.16
16. NRL, Numaligarh	247.92	182.60	250.86	235.30	2839.03	2582.98	2740.85	-27.21	-5.76	-26.35
17. MRPL, Mangalore	1286.77	1391.43	1221.86	1241.45	13092.62	13407.37	10124.25	13.88	32.43	8.13
18. ONGC, Tatipaka	5.27	5.88	7.07	6.12	60.02	71.71	76.89	-16.84	-6.73	11.59
B. Joint Venture	1416.38	1675.55	1511.15	1459.40	16813.56	18889.61	15073.37	10.88	25.32	18.30
19. BORL, Bina	532.38	615.49	546.63	565.49	6547.56	6622.68	5456.11	12.60	21.38	15.61
20. HMEL, GGSR, Bhatinda	884.00	1060.06	964.51	893.92	10266.00	12266.93	9617.26	9.91	27.55	19.92
C. Private Sector	8553.43	9132.34	8553.43	7849.49	93222.97	100875.70	93222.98	6.77	8.21	6.77
21. RIL, Jamnagar	3063.70	3382.44	3063.70	2711.29	35771.24	35978.60	35771.24	10.40	0.58	10.40
22. RIL, SEZ	3916.81	4111.16	3916.81	3638.05	40911.92	45513.58	40911.92	4.96	11.25	4.96
Total RIL	6980.51	7493.60	6980.51	6349.35	76683.16	81492.18	76683.16	7.35	6.27	7.35
23. NEL, Vadinar	1572.92	1638.74	1572.92	1500.14	16539.81	19383.52	16539.81	4.18	17.19	4.18
TOTAL REFINERY (A+B+C)	23009.77	23804.96	22472.33	20858.84	245460.10	250239.54	229300.89	5.93	9.13	3.46
ONGC	287.96	264.24	261.96	219.20	3252.73	3016.77	3041.34	0.87	-0.81	-8.24
GAIL	92.74	82.84	92.75	70.91	1048.55	1023.91	1136.93	-10.69	-9.94	-10.68
OIL	2.80	3.14	2.88	2.76	30.00	33.24	33.91	8.99	-1.98	12.14
D. Total Fractionators	383.50	350.21	357.59	292.86	4331.28	4073.92	4212.18	-2.06	-3.28	-8.68
Grand Total (A+B+C+D)	23393.27	24155.17	22829.92	21151.70	249791.38	254313.46	233513.07	5.80	8.91	3.26

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration.

Source: Oil & Gas Companies