

Production of Petroleum Products during the month of August, 2021 and cumulatively for the period April-August, 2021 vis-à-vis April-August, 2020

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-August)			over last year		
					Target production during current year**	Actual production during current year*	Actual production during corresponding period of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. Public Sector	10447.41	9650.59	8356.41	10347.47	55522.01	49993.81	42542.18	15.49	17.52	-7.63
1. IOC, Guwahati	92.51	59.48	96.33	13.25	216.59	159.69	290.60	-38.25	-45.05	-35.70
2. IOC, Barauni	501.86	261.56	348.71	498.01	2030.04	2075.80	1788.11	-24.99	16.09	-47.88
3. IOC, Gujarat	1136.18	1063.34	790.65	1036.52	5714.63	5129.43	4125.50	34.49	24.33	-6.41
4. IOC, Haldia	687.28	647.04	529.48	583.42	3397.27	3007.93	2072.47	22.20	45.14	-5.85
5. IOC, Mathura	733.18	656.32	598.93	642.66	3664.25	3412.57	3305.30	9.58	3.25	-10.48
6. IOC, Digboi	36.63	53.90	59.26	61.27	246.18	295.36	271.35	-9.06	8.85	47.15
7. IOC, Panipat	1357.36	1193.85	957.50	1393.56	6788.55	6364.30	4690.97	24.68	35.67	-12.05
8. IOC, Bongaigaon	195.86	223.43	205.21	211.38	966.65	1065.14	977.51	8.88	8.97	14.08
9. IOC, Paradip	0.00	673.13	225.67	891.75	4752.24	4615.51	3708.22	198.28	24.47	-
Total IOC	4740.85	4832.05	3811.73	5331.81	27776.41	26125.73	21230.02	26.77	23.06	1.92
10. BPCL, Mumbai	1269.03	1264.55	803.46	1227.61	6024.00	5795.18	4422.10	57.39	31.05	-0.35
11. BPCL, Kochi	1245.18	1044.97	901.79	1080.01	6621.65	5325.22	4012.42	15.88	32.72	-16.08
Total BPCL	2514.21	2309.51	1705.24	2307.61	12645.65	11120.41	8434.52	35.44	31.84	-8.14
12. HPCL, Mumbai	708.37	293.27	625.49	324.38	1965.55	1087.36	2849.89	-53.11	-61.85	-58.60
13. HPCL, Visakh	624.34	398.42	694.48	420.66	3654.55	2762.79	3470.02	-42.63	-20.38	-36.18
Total HPCL	1332.71	691.69	1319.97	745.04	5620.10	3850.15	6319.91	-47.60	-39.08	-48.10
14. CPCL, Manali	721.72	607.20	486.72	776.22	3364.68	3172.50	2362.23	24.76	34.30	-15.87
15. CPCL, CBR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
Total CPCL	721.72	607.20	486.72	776.22	3364.68	3172.50	2362.23	24.76	34.30	-15.87
16. NRL, Numaligarh	240.06	207.85	227.83	230.89	1107.37	1043.35	1075.74	-8.77	-3.01	-13.42
17. MRPL, Mangalore	892.58	995.82	797.80	953.06	4984.07	4653.66	3090.84	24.82	50.56	11.57
18. ONGC, Tatipaka	5.27	6.47	7.13	2.84	23.74	28.02	28.93	-9.26	-3.14	22.71
B. Joint Venture	1410.00	1604.49	1354.88	1581.64	6868.00	7647.47	5684.08	18.42	34.54	13.79
19. BORL, Bina	523.00	554.54	363.62	544.55	2493.00	2498.72	1710.19	52.51	46.11	6.03
20. HMEL, GGSR, Bhatinda	887.00	1049.94	991.26	1037.09	4375.00	5148.75	3973.89	5.92	29.56	18.37
C. Private Sector	7843.65	7970.12	7843.65	8396.60	39311.32	40879.68	39311.32	1.61	3.99	1.61
21. RIL, Jamnagar	3100.83	2771.71	3100.83	2870.23	14991.64	14265.83	14991.64	-10.61	-4.84	-10.61
22. RIL, SEZ	3260.60	3513.93	3260.60	3899.04	17065.32	18507.09	17065.32	7.77	8.45	7.77
Total RIL	6361.44	6285.64	6361.44	6769.28	32056.96	32772.92	32056.96	-1.19	2.23	-1.19
23. NEL, Vadinar	1482.21	1684.48	1482.21	1627.32	7254.36	8106.76	7254.36	13.65	11.75	13.65
TOTAL REFINERY (A+B+C)	19701.06	19225.19	17554.94	20325.70	101701.34	98520.96	87537.59	9.51	12.55	-2.42
ONGC	291.04	246.78	273.00	267.14	1381.92	1281.45	1256.45	-9.60	1.99	-15.21
GAIL	112.45	84.96	106.06	92.29	509.62	423.70	479.50	-19.89	-11.64	-24.45
OIL	2.80	3.26	2.84	0.90	10.90	11.85	14.16	14.69	-16.31	16.29
D. Total Fractionators	406.30	335.00	381.89	360.33	1902.44	1716.99	1750.11	-12.28	-1.89	-17.55
Grand Total (A+B+C+D)	20107.36	19560.19	17936.83	20686.03	103603.77	100237.95	89287.69	9.05	12.26	-2.72

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Source: Oil Companies