

Production of Petroleum Products during the month of September, 2021 and cumulatively for the period April-September, 2021 vis-à-vis April-September, 2020

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-September)			over last year		
					Target production during current year**	Actual production during current year*	Actual production during corresponding period of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. Public Sector	10894.11	9138.26	9095.98	9650.59	66416.13	59132.07	51638.17	0.46	14.51	-16.12
1. IOC, Guwahati	89.53	81.87	84.18	59.48	306.12	241.56	374.78	-2.74	-35.55	-8.55
2. IOC, Barauni	504.36	25.21	354.55	261.56	2534.41	2101.01	2142.66	-92.89	-1.94	-95.00
3. IOC, Gujarat	1105.01	947.10	860.24	1063.34	6819.64	6076.53	4985.74	10.10	21.88	-14.29
4. IOC, Haldia	667.72	607.25	412.71	647.04	4064.99	3615.18	2485.18	47.14	45.47	-9.06
5. IOC, Mathura	719.85	743.07	600.92	656.32	4384.10	4155.64	3906.22	23.65	6.38	3.23
6. IOC, Digboi	57.64	60.07	48.36	53.90	303.82	355.43	319.71	24.22	11.17	4.21
7. IOC, Panipat	1299.74	1156.31	1051.91	1193.85	8088.29	7520.61	5742.88	9.92	30.96	-11.04
8. IOC, Bongaigaon	189.54	185.24	168.22	223.43	1156.19	1250.38	1145.72	10.12	9.13	-2.27
9. IOC, Paradip	588.20	776.15	877.82	673.13	5340.44	5391.66	4586.04	-11.58	17.57	31.95
Total IOC	5221.59	4582.27	4458.91	4832.05	32998.00	30707.99	25688.93	2.77	19.54	-12.24
10. BPCL, Mumbai	1254.35	894.20	869.68	1264.55	7278.35	6689.38	5291.77	2.82	26.41	-28.71
11. BPCL, Kochi	1270.97	1253.21	946.24	1044.97	7892.62	6578.43	4958.66	32.44	32.67	-1.40
Total BPCL	2525.32	2147.41	1815.91	2309.51	15170.97	13267.81	10250.43	18.25	29.44	-14.97
12. HPCL, Mumbai	686.18	370.63	633.53	293.27	2651.73	1457.99	3483.41	-41.50	-58.14	-45.99
13. HPCL, Visakh	454.27	488.06	586.09	398.42	4108.82	3250.85	4056.11	-16.73	-19.85	7.44
Total HPCL	1140.45	858.69	1219.62	691.69	6760.55	4708.84	7539.52	-29.59	-37.54	-24.71
14. CPCL, Manali	836.95	437.35	692.81	607.20	4201.62	3609.84	3055.04	-36.87	18.16	-47.75
15. CPCL, CBR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
Total CPCL	836.95	437.35	692.81	607.20	4201.62	3609.84	3055.04	-36.87	18.16	-47.75
16. NRL, Numaligarh	232.32	233.20	184.10	207.85	1339.68	1276.55	1259.83	26.67	1.33	0.38
17. MRPL, Mangalore	932.38	872.93	717.54	995.82	5916.46	5526.59	3808.38	21.66	45.12	-6.38
18. ONGC, Tatipaka	5.10	6.42	7.10	6.47	28.84	34.44	36.02	-9.48	-4.39	25.94
B. Joint Venture	1373.00	1513.64	1415.09	1604.49	8241.00	9161.11	7099.17	6.96	29.04	10.24
19. BORL, Bina	515.00	515.26	438.62	554.54	3008.00	3013.98	2148.82	17.47	40.26	0.05
20. HMEL, GGSR, Bhatinda	858.00	998.38	976.47	1049.94	5233.00	6147.13	4950.36	2.24	24.18	16.36
C. Private Sector	7152.75	8088.16	7152.75	7970.12	46464.07	48967.84	46464.07	13.08	5.39	13.08
21. RIL, Jamnagar	2755.23	2931.52	2755.23	2771.71	17746.87	17197.35	17746.87	6.40	-3.10	6.40
22. RIL, SEZ	3031.90	3559.93	3031.90	3513.93	20097.22	22067.02	20097.22	17.42	9.80	17.42
Total RIL	5787.13	6491.45	5787.13	6285.64	37844.09	39264.37	37844.10	12.17	3.75	12.17
23. NEL, Vadinar	1365.62	1596.71	1365.62	1684.48	8619.98	9703.47	8619.98	16.92	12.57	16.92
TOTAL REFINERY (A+B+C)	19419.86	18740.06	17663.83	19225.19	121121.20	117261.01	105201.41	6.09	11.46	-3.50
ONGC	241.37	257.49	253.09	246.78	1623.29	1538.93	1509.53	1.74	1.95	6.67
GAIL	103.21	87.14	81.49	84.96	612.82	510.84	560.99	6.94	-8.94	-15.57
OIL	2.70	3.11	2.51	3.26	13.60	14.96	16.67	23.98	-10.24	15.26
D. Total Fractionators	347.28	347.74	337.09	335.00	2249.72	2064.73	2087.19	3.16	-1.08	0.13
Grand Total (A+B+C+D)	19767.15	19087.80	18000.91	19560.19	123370.92	119325.74	107288.61	6.04	11.22	-3.44

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Source: Oil Companies