

Crude Oil Production during the month of April, 2021

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit/State	Target production during the month	Production during the		% variation over last year	% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	During the month under review	
(1)	(2)	(3)	(4)	(5)	(6)
1. ONGC	1607.43	1636.57	1681.77	-2.69	1.81
Onshore	465.10	487.88	482.02	1.22	4.90
Andhra Pradesh	10.37	11.14	14.53	-23.28	7.44
Assam ^	78.81	81.18	79.62	1.95	3.00
Gujarat	353.11	370.15	362.15	2.21	4.83
Tamil Nadu	22.80	25.41	25.72	-1.20	11.44
Offshore	1142.33	1148.69	1199.74	-4.26	0.56
Eastern Offshore	6.32	0.97	1.19	-18.27	-84.60
Western Offshore	1021.16	1059.70	1105.42	-4.14	3.77
Condensates	114.85	88.01	93.14	-5.50	-23.36
2. OIL (Onshore)	245.86	242.74	248.25	-2.22	-1.27
Assam	243.42	240.16	245.22	-2.06	-1.34
Arunachal Pradesh	1.72	1.73	2.24	-22.89	0.52
Rajasthan (heavy oil)	0.72	0.85	0.80	6.75	18.12
3. Private / JVC	611.29	613.95	615.83	-0.31	0.43
Onshore	530.69	528.22	514.24	2.72	-0.47
Andhra Pradesh	3.55	3.92	3.89	0.87	10.33
Arunachal Pradesh	2.21	2.39	2.56	-6.60	8.41
Assam	2.69	2.97	1.28	131.80	10.50
Gujarat	20.94	18.42	9.03	103.98	-12.03
Rajasthan	495.33	494.07	490.56	0.72	-0.26
Tamil Nadu	5.97	6.44	6.92	-6.98	7.71
West Bengal	-	0.01	0.00	-	-
Offshore	80.60	85.73	101.59	-15.61	6.36
Eastern Offshore	49.42	51.31	73.61	-30.30	3.82
Gujarat Offshore	31.18	34.42	27.98	23.01	10.39
Western Offshore	0.00	0.00	0.00	-	-
GRAND TOTAL (1+2+3)	2464.58	2493.26	2545.85	-2.07	1.16
Onshore	1241.65	1258.84	1244.51	1.15	1.38
Offshore	1222.93	1234.42	1301.34	-5.14	0.94

Note: 1. Totals may not tally due to rounding off figures. *: Provisional. **:Revised

2. Target for the reporting month, as per input received from Oil Companies and Annual Target are under finalization.

Source: Oil Companies

Reasons for shortfall are indicated in the note.

Natural Gas Production during the month of April, 2021

(Figures in Million Cubic Meters)

Name of Undertaking/Unit/State	Target production during the month	Production during the		% variation over last year	% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	During the month under review	
(1)	(2)	(3)	(4)	(5)	(6)
1. ONGC	1805.25	1725.50	1725.69	-0.01	-4.42
Onshore	342.87	344.28	387.52	-11.16	0.41
Andhra Pradesh	78.03	67.42	66.82	0.91	-13.59
Assam	35.14	32.10	33.87	-5.23	-8.65
Gujarat	80.54	85.88	85.73	0.18	6.63
Rajasthan	0.38	0.00	0.00	0.00	0.00
Tamil Nadu	74.07	78.01	64.96	20.08	5.32
Tripura	74.71	80.87	136.14	-40.60	8.25
Offshore	1462.38	1381.22	1338.17	3.22	-5.55
Eastern Offshore	122.22	31.23	40.59	-23.05	-74.45
Western Offshore	1340.16	1349.99	1297.58	4.04	0.73
2. OIL	239.54	215.13	202.05	6.47	-10.19
Assam	218.16	187.00	177.65	5.26	-14.28
Arunachal Pradesh	3.30	4.58	4.43	3.23	38.64
Rajasthan	18.08	23.55	19.97	17.97	30.27
3. Private / JVC	634.13	710.86	233.59	204.33	12.10
Onshore	276.36	229.02	139.20	64.53	-17.13
Andhra Pradesh	0.98	1.31	1.38	-5.50	33.03
Arunachal Pradesh	0.39	0.41	0.41	0.00	5.24
Assam	32.28	33.28	13.33	149.64	3.09
Gujarat	6.76	5.81	3.37	72.24	-14.03
Rajasthan	232.71	185.80	117.92	57.57	-20.16
Tamil Nadu	3.24	2.42	2.79	-13.27	-25.44
CBM	76.90	56.51	50.38	12.16	-26.52
Jharkhand (CBM)	1.64	0.29	0.05	510.42	-82.12
Madhya Pradesh (CBM)	27.30	25.45	28.69	-11.30	-6.77
West Bengal (CBM)	47.96	30.77	21.64	42.17	-35.86
Offshore	280.87	425.34	44.01	866.45	51.43
Eastern Offshore	267.47	409.12	37.44	992.63	52.96
Gujarat Offshore	3.30	16.21	6.57	146.91	391.27
Western Offshore	10.10	0.00	0.00	-	-
TOTAL (1+2+3)	2678.92	2651.49	2161.32	22.68	-1.02
CBM	76.90	56.51	50.38	12.16	-26.52
Onshore	858.76	788.43	728.77	8.19	-8.19
Offshore	1743.26	1806.55	1382.18	30.70	3.63

Note: 1. Totals may not tally due to rounding off figures. *: Provisional. **: Revised

2. Target for the reporting month, as per input received from Oil Companies and Annual Target are under finalization.

Source: Oil Companies

Crude Oil Processed during the month of April, 2021

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the		% variation	% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	During the month under review	
(1)	(2)	(3)	(4)	(5)	(6)
A. Public Sector	11262.72	11524.50	7103.76	62.23	2.32
1. IOC, Guwahati	0.00	62.31	0.00	-	-
2. IOC, Barauni	558.57	470.69	246.53	90.93	-15.73
3. IOC, Gujarat	1197.39	997.52	578.31	72.49	-16.69
4. IOC, Haldia	685.59	696.02	305.30	127.98	1.52
5. IOC, Mathura	743.85	818.80	505.72	61.91	10.08
6. IOC, Digboi	57.30	56.33	53.56	5.16	-1.70
7. IOC, Panipat	1299.15	1321.74	457.24	189.07	1.74
8. IOC, Bongaigaon	211.50	225.11	174.22	29.21	6.44
9. IOC, Paradip	1298.76	1331.80	725.26	83.63	2.54
Total IOC	6052.10	5980.31	3046.13	96.32	-1.19
10. BPCL, Mumbai	1250.00	1225.24	768.43	59.45	-1.98
11. BPCL, Kochi	1360.00	1363.49	815.33	67.23	0.26
Total BPCL	2610.00	2588.73	1583.76	63.45	-0.81
12. HPCL, Mumbai	35.94	41.29	549.48	-92.49	14.90
13. HPCL, Visakh	804.38	826.14	774.49	6.67	2.71
Total HPCL	840.31	867.43	1323.97	-34.48	3.23
14. CPCL, Manali	500.00	759.79	307.60	147.00	51.96
15. CPCL, CBR [^]	0.00	0.00	0.00	-	-
Total CPCL	500.00	759.79	307.60	147.00	51.96
16. NRL, Numaligarh	154.95	221.22	169.73	30.33	42.77
17. MRPL, Mangalore	1100.00	1099.79	670.65	63.99	-0.02
18. ONGC, Tatipaka	5.36	7.23	1.92	276.90	35.00
B. Joint Venture	1551.00	1706.44	925.13	84.45	10.02
19. BORL, Bina	645.00	647.54	332.28	94.87	0.39
20. HMEL, GGSR, Bhatinda	906.00	1058.90	592.85	78.61	16.88
C. Private Sector	6716.28	6653.77	6716.28	-0.93	-0.93
21. RIL, Jamnagar	2791.97	2772.55	2791.97	-0.70	-0.70
22. RIL, SEZ	2522.52	2248.45	2522.52	-10.87	-10.87
Total RIL	5314.49	5020.99	5314.49	-5.52	-5.52
23. NEL, Vadinar	1401.79	1632.78	1401.79	16.48	16.48
TOTAL(A+B+C)	19529.99	19884.70	14745.18	34.86	1.82

Note: 1. Totals may not tally due to rounding off figures. *: Provisional. **:Revised

2. Target for the reporting month, as per input received from Oil Companies and Annual Target are under finalization.

[^]: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration.

Reasons for shortfall are indicated in the note.

Source: Oil Companies

Refinery-wise Capacity Utilisation during the month of April, 2021

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	April, 2021			April, 2020		
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity
(1)	(2)	(3)	(4)	(5)	(6)	(7)
A. Public Sector	11718.00	11524.50	98.35	11718.00	7103.76	60.62
1. IOC, Guwahati	82.00	62.31	75.99	82.00	0.00	0.00
2. IOC, Barauni	493.00	470.69	95.47	493.00	246.53	50.01
3. IOC, Gujarat	1126.00	997.52	88.59	1126.00	578.31	51.36
4. IOC, Haldia	658.00	696.02	105.78	658.00	305.30	46.40
5. IOC, Mathura	658.00	818.80	124.44	658.00	505.72	76.86
6. IOC, Digboi	53.00	56.33	106.27	53.00	53.56	101.06
7. IOC, Panipat	1233.00	1321.74	107.20	1233.00	457.24	37.08
8. IOC, Bongaigaon	193.00	225.11	116.64	193.00	174.22	90.27
9. IOC, Paradip	1233.00	1331.80	108.01	1233.00	725.26	58.82
Total IOC	5729.00	5980.31	104.39	5729.00	3046.13	53.17
10. BPCL, Mumbai	986.00	1225.24	124.26	986.00	768.43	77.93
11. BPCL, Kochi	1274.00	1363.49	107.02	1274.00	815.33	64.00
Total BPCL	2260.00	2588.73	114.55	2260.00	1583.76	70.08
12. HPCL, Mumbai	616.00	41.29	6.70	616.00	549.48	89.20
13. HPCL, Visakh	682.00	826.14	121.13	682.00	774.49	113.56
Total HPCL	1299.00	867.43	66.78	1299.00	1323.97	101.92
14. CPCL, Manali	863.00	759.79	88.04	863.00	307.60	35.64
15. CPCL, CBR^	82.00	0.00	0.00	82.00	0.00	0.00
Total CPCL	945.00	759.79	80.40	945.00	307.60	32.55
16. NRL, Numaligarh	247.00	221.22	89.56	247.00	169.73	68.72
17. MRPL, Mangalore	1233.00	1099.79	89.20	1233.00	670.65	54.39
18. ONGC, Tatipaka	5.00	7.23	144.58	5.00	1.92	38.36
B. Joint Venture	1570.00	1706.44	108.69	1570.00	925.13	58.93
19. BORL, Bina	641.00	647.54	101.02	641.00	332.28	51.84
20. HMEL, GGSR, Bhatinda	929.00	1058.90	113.98	929.00	592.85	63.82
C. Private Sector	7249.00	6653.77	91.79	7249.00	6716.28	92.65
21. RIL, Jamnagar	2712.00	2772.55	102.23	2712.00	2791.97	102.95
22. RIL, SEZ	2893.00	2248.45	77.72	2893.00	2522.52	87.19
Total RIL	5605.00	5020.99	89.58	5605.00	5314.49	94.82
23. NEL, Vadinar	1644.00	1632.78	99.32	1644.00	1401.79	85.27
TOTAL(A+B+C)	20537.00	19884.70	96.82	20537.00	14745.18	71.80

Note: Crude throughtput in terms of crude oil processed.

*: Provisional.

**: Revised

Source: Oil Companies

Production of Petroleum Products during the month of April, 2021

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the		% variation over last year	% variation during the month under review
		Month under review *	Corresponding month of last year	During the month under review	over Target production
(1)	(2)	(3)	(4)	(5)	(6)
A. Public Sector	10691.68	10989.44	6621.07	65.98	2.78
1. IOC, Guwahati	0.00	51.16	7.73	562.23	-
2. IOC, Barauni	503.41	407.77	238.59	70.91	-19.00
3. IOC, Gujarat	1135.58	1012.38	534.54	89.39	-10.85
4. IOC, Haldia	667.72	654.39	262.23	149.55	-2.00
5. IOC, Mathura	719.85	802.31	485.66	65.20	11.45
6. IOC, Digboi	57.64	57.18	49.42	15.70	-0.79
7. IOC, Panipat	1343.00	1407.16	521.57	169.79	4.78
8. IOC, Bongaigaon	189.54	211.89	168.34	25.87	11.79
9. IOC, Paradip	1173.16	1191.54	620.71	91.96	1.57
Total IOC	5789.90	5795.76	2888.78	100.63	0.10
10. BPCL, Mumbai	1209.04	1215.18	745.72	62.95	0.51
11. BPCL, Kochi	1296.95	1332.43	735.12	81.25	2.74
Total BPCL	2505.99	2547.61	1480.85	72.04	1.66
12. HPCL, Mumbai	33.54	50.11	537.54	-90.68	49.40
13. HPCL, Visakh	745.65	757.44	731.33	3.57	1.58
Total HPCL	779.19	807.56	1268.87	-36.36	3.64
14. CPCL, Manali	457.22	611.19	247.97	146.48	33.67
15. CPCL, CBR	0.00	0.00	0.00	-	-
Total CPCL	457.22	611.19	247.97	146.48	33.67
16. NRL, Numaligarh	154.88	219.63	171.74	27.88	41.81
17. MRPL, Mangalore	999.40	1000.96	560.99	78.43	0.16
18. ONGC, Tatipaka	5.10	6.74	1.87	260.39	32.18
B. Joint Venture	1420.00	1611.16	826.14	95.02	13.46
19. BORL, Bina	562.00	577.44	231.70	149.22	2.75
20. HMEL, GGSR, Bhatinda	858.00	1033.73	594.44	73.90	20.48
C. Private Sector	8216.52	7925.08	8216.52	-3.55	-3.55
21. RIL, Jamnagar	3195.12	2764.16	3195.12	-13.49	-13.49
22. RIL, SEZ	3573.87	3610.51	3573.87	1.03	1.03
Total RIL	6768.99	6374.66	6768.99	-5.83	-5.83
23. NEL, Vadinar	1447.54	1550.42	1447.54	7.11	7.11
TOTAL REFINERY (A+B+C)	20328.20	20525.69	15663.73	31.04	0.97
ONGC	245.88	272.87	216.09	26.28	10.98
GAIL	100.70	90.27	77.30	16.78	-10.36
OIL	1.60	2.75	2.69	2.23	71.88
D. Total Fractionators	348.19	365.89	296.08	23.58	5.08
Grand Total (A+B+C+D)	20676.39	20891.57	15959.81	30.90	1.04

Note: 1. Totals may not tally due to rounding off figures. *: Provisional. **: Revised

2. Target for the reporting month, as per input received from Oil Companies and Annual Target are under finalization.

^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration.