

## Crude Oil Production during the month of June, 2021 and cumulatively for the period April-June, 2021 vis-à-vis April-June, 2020

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-June)			During the month under review	Upto the end of the period	
					Target production during current year	Actual production during current year *	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>1. ONGC</b>	<b>1656.04</b>	<b>1621.92</b>	<b>1667.52</b>	<b>1553.65</b>	<b>4955.11</b>	<b>4812.14</b>	<b>5068.40</b>	<b>-2.73</b>	<b>-5.06</b>	<b>-2.06</b>
<b>Onshore</b>	<b>464.15</b>	<b>481.08</b>	<b>482.59</b>	<b>490.71</b>	<b>1406.61</b>	<b>1459.67</b>	<b>1461.32</b>	<b>-0.31</b>	<b>-0.11</b>	<b>3.65</b>
Andhra Pradesh	9.91	11.62	12.64	11.09	30.77	33.86	41.10	-8.02	-17.61	17.25
Assam ^	77.51	81.68	77.41	84.54	235.32	247.40	237.88	5.51	4.00	5.38
Gujarat	355.16	362.90	366.41	369.58	1073.32	1102.63	1104.54	-0.96	-0.17	2.18
Tamil Nadu	21.56	24.88	26.13	25.49	67.20	75.78	77.80	-4.80	-2.60	15.35
<b>Offshore</b>	<b>1191.89</b>	<b>1140.84</b>	<b>1184.93</b>	<b>1062.94</b>	<b>3548.50</b>	<b>3352.47</b>	<b>3607.09</b>	<b>-3.72</b>	<b>-7.06</b>	<b>-4.28</b>
Eastern Offshore	6.29	1.02	1.07	1.03	19.14	3.02	3.49	-4.69	-13.43	-83.83
Western Offshore	1069.09	1061.58	1083.83	987.61	3179.27	3108.90	3311.21	-2.05	-6.11	-0.70
Condensates	116.51	78.24	100.03	74.29	350.09	240.55	292.39	-21.78	-17.73	-32.85
<b>2. OIL (Onshore)</b>	<b>249.64</b>	<b>246.52</b>	<b>241.70</b>	<b>253.08</b>	<b>751.22</b>	<b>742.34</b>	<b>746.40</b>	<b>2.00</b>	<b>-0.54</b>	<b>-1.25</b>
Assam	247.25	244.03	239.12	250.48	743.89	734.66	738.02	2.05	-0.45	-1.30
Arunachal Pradesh	1.67	1.72	1.86	1.79	5.13	5.24	6.11	-7.33	-14.24	3.18
Rajasthan (heavy oil)	0.72	0.77	0.72	0.81	2.19	2.44	2.27	7.91	7.49	7.02
<b>3. Private / JVs</b>	<b>633.38</b>	<b>613.22</b>	<b>617.79</b>	<b>631.23</b>	<b>1876.23</b>	<b>1858.39</b>	<b>1860.49</b>	<b>-0.74</b>	<b>-0.11</b>	<b>-3.18</b>
<b>Onshore</b>	<b>528.00</b>	<b>535.28</b>	<b>518.69</b>	<b>548.09</b>	<b>1605.40</b>	<b>1611.58</b>	<b>1553.85</b>	<b>3.20</b>	<b>3.72</b>	<b>1.38</b>
Andhra Pradesh	3.51	3.73	3.59	3.98	10.71	11.63	11.40	3.91	2.04	6.32
Arunachal Pradesh	2.11	2.34	2.40	2.35	6.57	7.08	7.57	-2.52	-6.40	10.97
Assam	2.61	2.06	3.03	2.22	8.03	7.25	7.01	-32.01	3.48	-21.09
Gujarat	23.63	20.54	12.36	19.13	67.04	58.09	32.36	66.25	79.54	-13.08
Rajasthan	490.28	500.25	490.63	513.83	1495.10	1508.15	1474.90	1.96	2.25	2.03
Tamil Nadu	5.86	6.34	6.68	6.57	17.94	19.35	20.63	-4.98	-6.20	8.33
West Bengal	-	0.01	0.00	0.01		0.03		-	-	-
<b>Offshore</b>	<b>105.38</b>	<b>77.94</b>	<b>99.09</b>	<b>83.14</b>	<b>270.83</b>	<b>246.81</b>	<b>306.64</b>	<b>-21.35</b>	<b>-19.51</b>	<b>-26.04</b>
Eastern Offshore	54.78	47.48	64.57	49.49	157.36	148.27	211.23	-26.47	-29.80	-13.33
Gujarat Offshore	30.14	30.46	34.52	33.65	93.01	98.53	95.41	-11.76	3.28	1.08
Western Offshore	20.46	0.00	0.00	0.00	20.46	0.00	0.00	-	-	-
<b>GRAND TOTAL (1+2+3)</b>	<b>2539.06</b>	<b>2481.66</b>	<b>2527.00</b>	<b>2437.96</b>	<b>7582.56</b>	<b>7412.87</b>	<b>7675.29</b>	<b>-1.79</b>	<b>-3.42</b>	<b>-2.26</b>
Onshore	1241.78	1262.88	1242.98	1291.88	3763.23	3813.59	3761.56	1.60	1.38	1.70
Offshore	1297.28	1218.78	1284.02	1146.08	3819.33	3599.28	3913.72	-5.08	-8.03	-6.05

Note: Totals may not tally due to rounding off figures. \*: Provisional. \*\*: Revised

Source: Oil Companies

Reasons for shortfall are indicated in the note.

## Natural Gas Production during the month of June, 2021 and cumulatively for the period April-June, 2021 vis-à-vis April-June, 2020

(Figures in Million Cubic Meters)

Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-June)			During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>1. ONGC</b>	<b>1908.05</b>	<b>1684.85</b>	<b>1818.97</b>	<b>1642.03</b>	<b>5603.27</b>	<b>5052.38</b>	<b>5350.60</b>	<b>-7.37</b>	<b>-5.57</b>	<b>-11.70</b>
<b>Onshore</b>	<b>391.76</b>	<b>363.98</b>	<b>391.10</b>	<b>367.79</b>	<b>1117.78</b>	<b>1076.05</b>	<b>1186.05</b>	<b>-6.93</b>	<b>-9.27</b>	<b>-7.09</b>
Andhra Pradesh	75.96	66.62	66.59	66.52	230.09	200.57	200.80	0.04	-0.11	-12.29
Assam	34.41	32.08	33.10	34.20	104.56	98.39	101.31	-3.06	-2.88	-6.76
Gujarat	80.09	79.20	88.62	81.67	243.26	246.75	261.46	-10.64	-5.63	-1.11
Rajasthan	0.38	0.00	0.00	0.00	1.15	0.00	0.00	0.00	0.00	0.00
Tamil Nadu	75.38	78.19	73.17	78.36	224.90	234.56	212.96	6.86	10.14	3.74
Tripura	125.55	107.89	129.61	107.03	313.81	295.79	409.53	-16.76	-27.77	-14.07
<b>Offshore</b>	<b>1516.30</b>	<b>1320.87</b>	<b>1427.87</b>	<b>1274.24</b>	<b>4485.49</b>	<b>3976.33</b>	<b>4164.55</b>	<b>-7.49</b>	<b>-4.52</b>	<b>-12.89</b>
Eastern Offshore	119.89	29.04	37.17	31.63	367.25	91.90	118.88	-21.88	-22.70	-75.78
Western Offshore	1396.41	1291.83	1390.70	1242.61	4118.24	3884.43	4045.68	-7.11	-3.99	-7.49
<b>2. OIL</b>	<b>242.65</b>	<b>230.14</b>	<b>219.24</b>	<b>229.93</b>	<b>733.14</b>	<b>675.20</b>	<b>649.52</b>	<b>4.97</b>	<b>3.95</b>	<b>-5.16</b>
Assam	221.27	203.76	197.64	200.00	668.29	590.76	579.39	3.10	1.96	-7.91
Arunachal Pradesh	3.30	4.22	2.88	4.36	10.01	13.15	11.13	46.63	18.17	27.82
Rajasthan	18.08	22.15	18.73	25.58	54.84	71.29	59.00	18.30	20.82	22.53
<b>3. Private / JVs</b>	<b>780.77</b>	<b>862.44</b>	<b>285.61</b>	<b>867.68</b>	<b>2130.57</b>	<b>2440.99</b>	<b>785.02</b>	<b>201.97</b>	<b>210.94</b>	<b>10.46</b>
<b>Onshore</b>	<b>286.50</b>	<b>246.64</b>	<b>179.55</b>	<b>237.38</b>	<b>847.55</b>	<b>713.04</b>	<b>483.51</b>	<b>37.37</b>	<b>47.47</b>	<b>-13.91</b>
Andhra Pradesh	0.97	1.22	1.23	1.31	2.96	3.84	3.93	-0.73	-2.37	25.33
Arunachal Pradesh	0.39	0.41	0.41	0.42	1.17	1.24	1.23	-0.06	0.27	5.49
Assam	32.28	24.03	32.05	25.26	97.92	82.57	72.89	-25.01	13.27	-25.56
Gujarat	7.69	5.49	4.74	5.82	21.40	17.12	12.19	15.71	40.41	-28.65
Rajasthan	241.86	212.96	138.25	202.05	714.16	600.82	384.68	54.04	56.19	-11.95
Tamil Nadu	3.31	2.54	2.87	2.51	9.94	7.47	8.59	-11.76	-13.13	-23.38
<b>CBM</b>	<b>82.52</b>	<b>56.70</b>	<b>49.85</b>	<b>58.88</b>	<b>241.89</b>	<b>172.09</b>	<b>153.05</b>	<b>13.76</b>	<b>12.45</b>	<b>-31.28</b>
Jharkhand (CBM)	1.64	0.35	0.08	0.30	4.97	0.94	0.18	342.18	428.81	-78.76
Madhya Pradesh (CBM)	27.60	24.87	28.13	26.11	83.42	76.44	86.26	-11.58	-11.39	-9.88
West Bengal (CBM)	53.28	31.48	21.63	32.47	153.50	94.72	66.61	45.52	42.20	-40.91
<b>Offshore</b>	<b>411.76</b>	<b>559.10</b>	<b>56.21</b>	<b>571.43</b>	<b>1041.13</b>	<b>1555.86</b>	<b>148.47</b>	<b>894.65</b>	<b>947.96</b>	<b>35.78</b>
Eastern Offshore	388.36	545.53	45.62	556.98	990.52	1511.63	122.25	1095.81	1136.53	40.47
Gujarat Offshore	3.30	13.57	10.59	14.45	10.01	44.23	26.22	28.16	68.72	311.30
Western Offshore	20.09	0.00	0.00	0.00	40.59	0.00	0.00	-	-	-
<b>TOTAL (1+2+3)</b>	<b>2931.48</b>	<b>2777.43</b>	<b>2323.81</b>	<b>2739.65</b>	<b>8466.98</b>	<b>8168.56</b>	<b>6785.14</b>	<b>19.52</b>	<b>20.39</b>	<b>-5.26</b>
CBM	82.52	56.70	49.85	58.88	241.89	172.09	153.05	13.76	12.45	-31.28
Onshore	920.90	840.76	789.89	835.10	2698.46	2464.29	2319.08	6.44	6.26	-8.70
Offshore	1928.05	1879.97	1484.08	1845.67	5526.62	5532.19	4313.02	26.68	28.27	-2.49

Note: Totals may not tally due to rounding off figures. \*: Provisional. \*\*: Revised

Source: Oil Companies

Reasons for shortfall are indicated in the note.

## Crude Oil Processed during the month of June, 2021 and cumulatively for the period April-June, 2021 vis-à-vis April-June, 2020

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-June)			During the month under review	Upto the end of the period	
					Target production during current year**	Actual production during current year *	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>A. Public Sector</b>	<b>11791.51</b>	<b>10043.15</b>	<b>10318.50</b>	<b>10141.13</b>	<b>34811.52</b>	<b>31708.78</b>	<b>25802.94</b>	<b>-2.67</b>	<b>22.89</b>	<b>-14.83</b>
1. IOC, Guwahati	31.60	0.00	64.01	0.00	31.60	62.31	87.56	-	-28.83	-
2. IOC, Barauni	279.28	442.46	512.17	532.64	1415.04	1445.79	1096.11	-13.61	31.90	58.43
3. IOC, Gujarat	1197.39	1072.18	1040.90	1042.14	3632.08	3111.84	2388.64	3.01	30.28	-10.46
4. IOC, Haldia	685.59	606.45	533.00	624.18	2079.61	1926.66	1157.55	13.78	66.44	-11.54
5. IOC, Mathura	743.85	698.18	768.85	692.32	2256.35	2209.30	2004.69	-9.19	10.21	-6.14
6. IOC, Digboi	57.30	59.27	61.05	61.44	173.81	177.03	170.84	-2.92	3.62	3.43
7. IOC, Panipat	1299.15	1212.60	1172.98	1155.54	3940.77	3689.88	2549.56	3.38	44.73	-6.66
8. IOC, Bongaigaon	211.50	233.43	192.63	226.70	641.55	685.24	563.04	21.18	21.70	10.37
9. IOC, Paradip	1298.76	1033.76	1227.31	1045.38	3939.56	3410.94	2911.92	-15.77	17.14	-20.40
<b>Total IOC</b>	<b>5804.42</b>	<b>5358.33</b>	<b>5572.88</b>	<b>5380.34</b>	<b>18110.36</b>	<b>16718.98</b>	<b>12929.91</b>	<b>-3.85</b>	<b>29.30</b>	<b>-7.69</b>
10. BPCL, Mumbai	1185.00	1029.49	971.81	1172.39	3635.00	3427.12	2647.27	5.94	29.46	-13.12
11. BPCL, Kochi	1440.00	1016.26	931.43	910.21	4270.00	3289.96	2423.18	9.11	35.77	-29.43
<b>Total BPCL</b>	<b>2625.00</b>	<b>2045.75</b>	<b>1903.24</b>	<b>2082.59</b>	<b>7905.00</b>	<b>6717.08</b>	<b>5070.45</b>	<b>7.49</b>	<b>32.47</b>	<b>-22.07</b>
12. HPCL, Mumbai	269.94	304.13	653.91	118.74	584.81	464.17	1727.94	-53.49	-73.14	12.67
13. HPCL, Visakh	804.38	481.15	725.24	736.56	2439.94	2043.84	2242.35	-33.66	-8.85	-40.18
<b>Total HPCL</b>	<b>1074.31</b>	<b>785.28</b>	<b>1379.15</b>	<b>855.30</b>	<b>3024.75</b>	<b>2508.01</b>	<b>3970.29</b>	<b>-43.06</b>	<b>-36.83</b>	<b>-26.90</b>
14. CPCL, Manali	900.00	645.55	579.16	629.17	1930.00	2034.51	1327.96	11.46	53.21	-28.27
15. CPCL, CBR^	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
<b>Total CPCL</b>	<b>900.00</b>	<b>645.55</b>	<b>579.16</b>	<b>629.17</b>	<b>1930.00</b>	<b>2034.51</b>	<b>1327.96</b>	<b>11.46</b>	<b>53.21</b>	<b>-28.27</b>
16. NRL, Numaligarh	232.42	192.73	249.71	226.08	627.55	640.03	625.21	-22.82	2.37	-17.08
17. MRPL, Mangalore	1150.00	1009.62	626.95	961.06	3200.00	3070.48	1863.49	61.04	64.77	-12.21
18. ONGC, Tatipaka	5.36	5.88	7.41	6.59	13.87	19.70	15.62	-20.74	26.07	9.71
<b>B. Joint Venture</b>	<b>1331.00</b>	<b>1487.80</b>	<b>1171.90</b>	<b>1621.29</b>	<b>4418.00</b>	<b>4815.53</b>	<b>3190.25</b>	<b>26.96</b>	<b>50.95</b>	<b>11.78</b>
19. BORL, Bina	425.00	424.88	387.20	518.89	1670.00	1591.31	1159.55	9.73	37.23	-0.03
20. HMEL, GGSR, Bhatinda	906.00	1062.92	784.71	1102.40	2748.00	3224.22	2030.70	35.45	58.77	17.32
<b>C. Private Sector</b>	<b>6046.70</b>	<b>6869.12</b>	<b>6046.70</b>	<b>7207.64</b>	<b>19636.21</b>	<b>20730.53</b>	<b>19636.21</b>	<b>13.60</b>	<b>5.57</b>	<b>13.60</b>
21. RIL, Jamnagar	2605.22	2689.85	2605.22	2837.04	8159.50	8299.43	8159.50	3.25	1.71	3.25
22. RIL, SEZ	2047.28	2529.51	2047.28	2678.14	7119.78	7456.10	7119.78	23.55	4.72	23.55
<b>Total RIL</b>	<b>4652.50</b>	<b>5219.35</b>	<b>4652.50</b>	<b>5515.18</b>	<b>15279.28</b>	<b>15755.52</b>	<b>15279.28</b>	<b>12.18</b>	<b>3.12</b>	<b>12.18</b>
23. NEL, Vadinar	1394.20	1649.76	1394.20	1692.47	4356.93	4975.01	4356.93	18.33	14.19	18.33
<b>TOTAL(A+B+C)</b>	<b>19169.20</b>	<b>18400.07</b>	<b>17537.09</b>	<b>18970.06</b>	<b>58865.73</b>	<b>57254.83</b>	<b>48629.40</b>	<b>4.92</b>	<b>17.74</b>	<b>-4.01</b>

Note: Totals may not tally due to rounding off figures.

\*: Provisional. \*\*:Revised

Reasons for shortfall are indicated in the note.

^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration.

Source: Oil Companies

## Refinery-wise Capacity Utilisation during the month of June, 2021 and cumulatively for the period April-June, 2021 vis-à-vis April-June, 2020

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	June, 2021			June, 2020			April-June.2020			April-June.2021		
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
<b>A. Public Sector</b>	<b>11718.00</b>	<b>10043.15</b>	<b>85.71</b>	<b>11718.00</b>	<b>10318.50</b>	<b>88.06</b>	<b>35544.00</b>	<b>31708.78</b>	<b>89.21</b>	<b>35544.00</b>	<b>25802.94</b>	<b>72.59</b>
1. IOC, Guwahati	82.00	0.00	0.00	82.00	64.01	78.05	249.00	62.31	25.02	249.00	87.56	35.16
2. IOC, Barauni	493.00	442.46	89.75	493.00	512.17	103.89	1496.00	1445.79	96.64	1496.00	1096.11	73.27
3. IOC, Gujarat	1126.00	1072.18	95.22	1126.00	1040.90	92.44	3416.00	3111.84	91.10	3416.00	2388.64	69.93
4. IOC, Haldia	658.00	606.45	92.17	658.00	533.00	81.00	1995.00	1926.66	96.57	1995.00	1157.55	58.02
5. IOC, Mathura	658.00	698.18	106.11	658.00	768.85	116.85	1995.00	2209.30	110.74	1995.00	2004.69	100.49
6. IOC, Digboi	53.00	59.27	111.82	53.00	61.05	115.19	162.00	177.03	109.28	162.00	170.84	105.46
7. IOC, Panipat	1233.00	1212.60	98.35	1233.00	1172.98	95.13	3740.00	3689.88	98.66	3740.00	2549.56	68.17
8. IOC, Bongaigaon	193.00	233.43	120.95	193.00	192.63	99.81	586.00	685.24	116.93	586.00	563.04	96.08
9. IOC, Paradip	1233.00	1033.76	83.84	1233.00	1227.31	99.54	3740.00	3410.94	91.20	3740.00	2911.92	77.86
<b>Total IOC</b>	<b>5729.00</b>	<b>5358.33</b>	<b>93.53</b>	<b>5729.00</b>	<b>5572.88</b>	<b>97.27</b>	<b>17377.00</b>	<b>16718.98</b>	<b>96.21</b>	<b>17377.00</b>	<b>12929.91</b>	<b>74.41</b>
10. BPCL, Mumbai	986.00	1029.49	104.41	986.00	971.81	98.56	2992.00	3427.12	114.54	2992.00	2647.27	88.48
11. BPCL, Kochi	1274.00	1016.26	79.77	1274.00	931.43	73.11	3864.00	3289.96	85.14	3864.00	2423.18	62.71
<b>Total BPCL</b>	<b>2260.00</b>	<b>2045.75</b>	<b>90.52</b>	<b>2260.00</b>	<b>1903.24</b>	<b>84.21</b>	<b>6856.00</b>	<b>6717.08</b>	<b>97.97</b>	<b>6856.00</b>	<b>5070.45</b>	<b>73.96</b>
12. HPCL, Mumbai	616.00	304.13	49.37	616.00	653.91	106.15	1870.00	464.17	24.82	1870.00	1727.94	92.40
13. HPCL, Visakh	682.00	481.15	70.55	682.00	725.24	106.34	2069.00	2043.84	98.78	2069.00	2242.35	108.38
<b>Total HPCL</b>	<b>1299.00</b>	<b>785.28</b>	<b>60.45</b>	<b>1299.00</b>	<b>1379.15</b>	<b>106.17</b>	<b>3939.00</b>	<b>2508.01</b>	<b>63.67</b>	<b>3939.00</b>	<b>3970.29</b>	<b>100.79</b>
14. CPCL, Manali	863.00	645.55	74.80	863.00	579.16	67.11	2618.00	2034.51	77.71	2618.00	1327.96	50.72
15. CPCL, CBR^	82.00	0.00	0.00	82.00	0.00	0.00	249.00	0.00	0.00	249.00	0.00	0.00
<b>Total CPCL</b>	<b>945.00</b>	<b>645.55</b>	<b>68.31</b>	<b>945.00</b>	<b>579.16</b>	<b>61.29</b>	<b>2867.00</b>	<b>2034.51</b>	<b>70.96</b>	<b>2867.00</b>	<b>1327.96</b>	<b>46.32</b>
16. NRL, Numaligarh	247.00	192.73	78.03	247.00	249.71	101.10	748.00	640.03	85.56	748.00	625.21	83.58
17. MRPL, Mangalore	1233.00	1009.62	81.88	1233.00	626.95	50.85	3740.00	3070.48	82.10	3740.00	1863.49	49.83
18. ONGC, Tatipaka	5.00	5.88	117.50	5.00	7.41	148.24	16.00	19.70	123.09	16.00	15.62	97.64
<b>B. Joint Venture</b>	<b>1570.00</b>	<b>1487.80</b>	<b>94.76</b>	<b>1570.00</b>	<b>1171.90</b>	<b>74.64</b>	<b>4762.00</b>	<b>4815.53</b>	<b>101.12</b>	<b>4762.00</b>	<b>3190.25</b>	<b>66.99</b>
19. BORL, Bina	641.00	424.88	66.28	641.00	387.20	60.40	1945.00	1591.31	81.82	1945.00	1159.55	59.62
20. HMEL, GGSR, Bhatinda	929.00	1062.92	114.42	929.00	784.71	84.47	2817.00	3224.22	114.46	2817.00	2030.70	72.09
<b>C. Private Sector</b>	<b>7249.00</b>	<b>6869.12</b>	<b>94.76</b>	<b>7249.00</b>	<b>6046.70</b>	<b>83.41</b>	<b>21990.00</b>	<b>20730.53</b>	<b>94.27</b>	<b>21990.00</b>	<b>19636.21</b>	<b>89.30</b>
21. RIL, Jamnagar	2712.00	2689.85	99.18	2712.00	2605.22	96.06	8227.00	8299.43	100.88	8227.00	8159.50	99.18
22. RIL, SEZ	2893.00	2529.51	87.44	2893.00	2047.28	70.77	8776.00	7456.10	84.96	8776.00	7119.78	81.13
<b>Total RIL</b>	<b>5605.00</b>	<b>5219.35</b>	<b>93.12</b>	<b>5605.00</b>	<b>4652.50</b>	<b>83.01</b>	<b>17003.00</b>	<b>15755.52</b>	<b>92.66</b>	<b>17003.00</b>	<b>15279.28</b>	<b>89.86</b>
23. NEL, Vadinar	1644.00	1649.76	100.35	1644.00	1394.20	84.81	4986.00	4975.01	99.78	4986.00	4356.93	87.38
<b>TOTAL(A+B+C)</b>	<b>20537.00</b>	<b>18400.07</b>	<b>89.59</b>	<b>20537.00</b>	<b>17537.09</b>	<b>85.39</b>	<b>62295.00</b>	<b>57254.83</b>	<b>91.91</b>	<b>62295.00</b>	<b>48629.40</b>	<b>78.06</b>

Note: Crude throughput in terms of crude oil processed.

\*: Provisional.

\*\*: Revised

Source: Oil Companies

## Production of Petroleum Products during the month of June, 2021 and cumulatively for the period April-June, 2021 vis-à-vis April-June, 2020

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-June)			over last year		
					Target production during current year**	Actual production during current year*	Actual production during corresponding period of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>A. Public Sector</b>	<b>11171.05</b>	<b>9388.56</b>	<b>9720.80</b>	<b>9617.76</b>	<b>32979.76</b>	<b>29995.76</b>	<b>24255.70</b>	<b>-3.42</b>	<b>23.66</b>	<b>-15.96</b>
1. IOC, Guwahati	31.57	17.77	72.93	18.03	31.57	86.96	94.33	-75.64	-7.82	-43.72
2. IOC, Barauni	251.83	413.83	479.85	494.64	1275.33	1316.23	1070.33	-13.76	22.97	64.33
3. IOC, Gujarat	1135.03	1003.83	992.57	1013.36	3441.99	3029.57	2256.60	1.13	34.25	-11.56
4. IOC, Haldia	660.72	550.62	436.65	572.45	2022.71	1777.46	1000.87	26.10	77.59	-16.66
5. IOC, Mathura	719.85	632.12	788.08	679.16	2182.89	2113.58	1969.00	-19.79	7.34	-12.19
6. IOC, Digboi	57.64	60.26	58.08	62.75	174.84	180.20	162.30	3.76	11.03	4.55
7. IOC, Panipat	1357.47	1216.80	1167.78	1152.94	4080.53	3776.89	2526.37	4.20	49.50	-10.36
8. IOC, Bongaigaon	189.54	208.64	206.49	209.81	574.94	630.34	555.43	1.04	13.49	10.08
9. IOC, Paradip	1164.16	912.91	1082.59	946.19	3540.28	3050.64	2557.96	-15.67	19.26	-21.58
<b>Total IOC</b>	<b>5567.80</b>	<b>5016.78</b>	<b>5285.02</b>	<b>5149.32</b>	<b>17325.09</b>	<b>15961.87</b>	<b>12193.20</b>	<b>-5.08</b>	<b>30.91</b>	<b>-9.90</b>
10. BPCL, Mumbai	1127.71	944.39	962.77	1143.46	3479.44	3303.03	2573.84	-1.91	28.33	-16.26
11. BPCL, Kochi	1373.88	996.29	915.30	871.54	4072.77	3200.25	2324.58	8.85	37.67	-27.48
<b>Total BPCL</b>	<b>2501.59</b>	<b>1940.68</b>	<b>1878.07</b>	<b>2015.00</b>	<b>7552.21</b>	<b>6503.29</b>	<b>4898.42</b>	<b>3.33</b>	<b>32.76</b>	<b>-22.42</b>
12. HPCL, Mumbai	252.74	308.36	617.21	111.24	548.86	469.72	1640.23	-50.04	-71.36	22.01
13. HPCL, Visakh	745.02	484.97	629.08	701.30	2261.02	1943.71	2103.38	-22.91	-7.59	-34.91
<b>Total HPCL</b>	<b>997.76</b>	<b>793.33</b>	<b>1246.29</b>	<b>812.54</b>	<b>2809.87</b>	<b>2413.42</b>	<b>3743.61</b>	<b>-36.35</b>	<b>-35.53</b>	<b>-20.49</b>
14. CPCL, Manali	836.95	569.50	518.92	608.39	1778.11	1789.08	1176.60	9.75	52.05	-31.95
15. CPCL, CBR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
<b>Total CPCL</b>	<b>836.95</b>	<b>569.50</b>	<b>518.92</b>	<b>608.39</b>	<b>1778.11</b>	<b>1789.08</b>	<b>1176.60</b>	<b>9.75</b>	<b>52.05</b>	<b>-31.95</b>
16. NRL, Numaligarh	232.32	159.72	249.59	225.26	627.25	604.60	629.27	-36.01	-3.92	-31.25
17. MRPL, Mangalore	1029.53	902.84	535.85	800.98	2874.04	2704.78	1599.78	68.49	69.07	-12.31
18. ONGC, Tatipaka	5.10	5.71	7.06	6.27	13.20	18.72	14.83	-19.13	26.25	11.92
<b>B. Joint Venture</b>	<b>1220.00</b>	<b>1421.29</b>	<b>1182.15</b>	<b>1428.89</b>	<b>4049.00</b>	<b>4461.34</b>	<b>3027.24</b>	<b>20.23</b>	<b>47.37</b>	<b>16.50</b>
19. BORL, Bina	362.00	386.13	377.44	436.07	1447.00	1399.63	973.26	2.30	43.81	6.66
20. HMEL, GGSR, Bhatinda	858.00	1035.16	804.72	992.82	2602.00	3061.71	2053.98	28.64	49.06	20.65
<b>C. Private Sector</b>	<b>7452.83</b>	<b>8040.29</b>	<b>7452.83</b>	<b>8547.60</b>	<b>23697.97</b>	<b>24512.97</b>	<b>23697.97</b>	<b>7.88</b>	<b>3.44</b>	<b>7.88</b>
21. RIL, Jamnagar	2784.50	2894.20	2784.50	2965.53	8919.71	8623.89	8919.71	3.94	-3.32	3.94
22. RIL, SEZ	3293.80	3533.06	3293.80	3950.55	10464.95	11094.11	10464.95	7.26	6.01	7.26
<b>Total RIL</b>	<b>6078.29</b>	<b>6427.27</b>	<b>6078.30</b>	<b>6916.07</b>	<b>19384.66</b>	<b>19718.00</b>	<b>19384.66</b>	<b>5.74</b>	<b>1.72</b>	<b>5.74</b>
23. NEL, Vadinar	1374.53	1613.02	1374.53	1631.53	4313.31	4794.97	4313.31	17.35	11.17	17.35
<b>(A+B+C)</b>	<b>19843.88</b>	<b>18850.13</b>	<b>18355.78</b>	<b>19594.24</b>	<b>60726.73</b>	<b>58970.06</b>	<b>50980.91</b>	<b>2.69</b>	<b>15.67</b>	<b>-5.01</b>
ONGC	277.66	246.81	261.49	247.75	801.33	767.43	705.08	-5.61	8.84	-11.11
GAIL	94.55	73.35	104.77	82.84	292.38	246.45	269.55	-29.99	-8.57	-22.42
OIL	2.70	1.96	2.77	2.99	5.30	7.70	8.38	-29.39	-8.12	-27.56
<b>D. Total Fractionators</b>	<b>374.91</b>	<b>322.11</b>	<b>369.03</b>	<b>333.57</b>	<b>1099.01</b>	<b>1021.57</b>	<b>983.00</b>	<b>-12.71</b>	<b>3.92</b>	<b>-14.08</b>
<b>Grand Total (A+B+C+D)</b>	<b>20218.78</b>	<b>19172.25</b>	<b>18724.82</b>	<b>19927.81</b>	<b>61825.73</b>	<b>59991.63</b>	<b>51963.92</b>	<b>2.39</b>	<b>15.45</b>	<b>-5.18</b>

Note: Totals may not tally due to rounding off figures. \*: Provisional. \*\*: Revised

Source: Oil Companies

Reasons for shortfall are indicated in the note.