

Production of Petroleum Products during the month of January, 2021 and cumulatively for the period April-January, 2020-21 vis-à-vis April-January, 2019-20

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-January)			During the month under review	Upto the end of the period	
					Target production during current year**	Actual production during current year*	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. Public Sector	12662.75	12536.37	11777.85	11445.19	115673.58	97481.04	113564.34	6.44	-14.16	-1.00
1. IOC, Guwahati	77.21	114.74	107.15	113.49	728.45	805.47	1024.27	7.08	-21.36	48.60
2. IOC, Barauni	524.20	539.80	555.68	512.78	4803.00	4151.01	5038.08	-2.86	-17.61	2.98
3. IOC, Gujarat	1199.01	1155.43	1287.86	1118.67	11249.18	9314.35	10152.77	-10.28	-8.26	-3.63
4. IOC, Haldia	670.98	682.71	309.32	667.77	6364.92	4995.30	4899.23	120.71	1.96	1.75
5. IOC, Mathura	841.64	875.07	406.23	850.07	7775.57	7146.91	7203.62	115.41	-0.79	3.97
6. IOC, Digboi	60.87	59.00	62.09	59.45	535.88	559.70	544.83	-4.97	2.73	-3.07
7. IOC, Panipat	1408.52	1381.88	1432.40	1414.72	13768.12	11272.56	12691.05	-3.53	-11.18	-1.89
8. IOC, Bongaigaon	216.91	193.51	77.71	182.14	1834.77	1924.61	1674.08	149.02	14.97	-10.79
9. IOC, Paradip	1184.06	1124.68	1256.04	837.88	10451.00	8878.59	12050.33	-10.46	-26.32	-5.01
Total IOC	6183.40	6126.82	5494.48	5756.96	57510.90	49048.49	55278.26	11.51	-11.27	-0.91
10. BPCL, Mumbai	1311.00	1257.15	1342.87	1171.33	12676.00	9949.56	11951.05	-6.38	-16.75	-4.11
11. BPCL, Kochi	1384.00	1426.90	1419.74	1228.39	13524.00	9886.42	13045.47	0.50	-24.22	3.10
Total BPCL	2695.00	2684.05	2762.61	2399.72	26200.00	19835.98	24996.52	-2.84	-20.65	-0.41
12. HPCL, Mumbai	695.38	606.33	624.29	541.74	6319.14	5660.67	6303.36	-2.88	-10.20	-12.81
13. HPCL, Visakh	766.86	813.75	742.00	615.42	7383.14	6919.66	6846.65	9.67	1.07	6.11
Total HPCL	1462.24	1420.09	1366.29	1157.16	13702.28	12580.33	13150.01	3.94	-4.33	-2.88
14. CPCL, Manali	855.28	825.11	863.87	683.29	7890.10	5955.69	7846.43	-4.49	-24.10	-3.53
15. CPCL, CBR	0.00	0.00	0.00	0.00	0.00	0.00	0.88	-	-	-
Total CPCL	855.28	825.11	863.87	683.29	7890.10	5955.69	7847.31	-4.49	-24.11	-3.53
16. NRL, Numaligarh	220.10	252.95	130.83	256.32	2132.64	2267.67	1833.03	93.34	23.71	14.93
17. MRPL, Mangalore	1241.46	1220.14	1152.48	1184.93	8187.93	7729.59	10390.40	5.87	-25.61	-1.72
18. ONGC, Tatipaka	5.27	7.21	7.29	6.80	49.73	63.29	68.81	-1.04	-8.02	36.82
B. Joint Venture	1318.48	1378.92	1684.08	1515.95	11058.56	13002.12	15674.19	-18.12	-17.05	4.58
19. BORL, Bina	588.48	598.49	645.25	578.73	5816.56	4368.42	5958.81	-7.25	-26.69	1.70
20. HMEL, GGSR, Bhatinda	730.00	780.43	1038.83	937.22	5242.00	8633.70	9715.38	-24.87	-11.13	6.91
C. Private Sector	8897.23	7907.34	8897.23	8146.49	84993.43	77209.90	84993.43	-11.13	-9.16	-11.13
21. RIL, Jamnagar	3249.80	2854.63	3249.80	3169.18	28868.09	29980.63	28868.09	-12.16	3.85	-12.16
22. RIL, SEZ	3908.52	3575.23	3908.52	3441.04	39525.89	33621.96	39525.89	-8.53	-14.94	-8.53
Total RIL	7158.33	6429.86	7158.33	6610.23	68393.99	63602.59	68393.99	-10.18	-7.01	-10.18
23. NEL, Vadinar	1738.90	1477.48	1738.90	1536.26	16599.45	13607.31	16599.45	-15.03	-18.03	-15.03
TOTAL REFINERY (A+B+C)	22878.46	21822.63	22359.16	21107.63	211725.57	187693.06	214231.96	-2.40	-12.39	-4.61
ONGC	299.83	262.46	293.67	271.36	2878.16	2560.28	2901.52	-10.63	-11.76	-12.46
GAIL	105.00	84.88	97.58	98.20	990.57	962.29	1060.80	-13.02	-9.29	-19.16
OIL	3.15	3.19	2.99	3.11	26.85	28.39	23.48	6.70	20.88	1.17
D. Total Fractionators	407.98	350.53	394.24	372.66	3895.58	3550.95	3985.80	-11.09	-10.91	-14.08
Grand Total (A+B+C+D)	23286.44	22173.16	22753.40	21480.30	215621.15	191244.01	218217.76	-2.55	-12.36	-4.78

Note: Totals may not tally due to rounding off figures. *: Provisional. **:Revised

Source: Oil Companies

Reasons for shortfall are indicated in the note.