

## Production of Petroleum Products during the month of November, 2021 and cumulatively for the period April-November, 2021 vis-à-vis April-November, 2020

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-November)			over last year		
						Target production during current year**	Actual production during current year*	Actual production during corresponding period of last year	During the month under review	Upto the end of the period
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>A. Public Sector</b>	<b>11602.02</b>	<b>11723.38</b>	<b>11512.94</b>	<b>11029.59</b>	<b>89327.59</b>	<b>81885.03</b>	<b>73499.60</b>	<b>1.83</b>	<b>11.41</b>	<b>1.05</b>
1. IOC, Guwahati	89.53	111.07	92.47	110.79	488.15	463.43	577.33	20.12	-19.73	24.07
2. IOC, Barauni	503.65	436.83	527.12	419.31	3558.36	2957.15	3098.43	-17.13	-4.56	-13.27
3. IOC, Gujarat	983.30	995.28	1036.63	954.65	8709.63	8026.46	7040.24	-3.99	14.01	1.22
4. IOC, Haldia	543.34	648.09	629.86	684.35	5279.05	4947.61	3644.82	2.89	35.74	19.28
5. IOC, Mathura	578.97	831.63	784.93	854.01	5708.26	5841.27	5421.77	5.95	7.74	43.64
6. IOC, Digboi	57.64	61.36	59.80	62.94	421.02	479.73	441.25	2.60	8.72	6.45
7. IOC, Panipat	1315.85	1401.39	1403.52	1318.24	10737.53	10240.23	8475.97	-0.15	20.81	6.50
8. IOC, Bongaigaon	161.17	179.19	189.12	215.56	1481.72	1645.13	1548.95	-5.25	6.21	11.18
9. IOC, Paradip	1164.16	967.40	1176.01	756.82	7716.56	7115.89	6916.03	-17.74	2.89	-16.90
<b>Total IOC</b>	<b>5397.62</b>	<b>5632.24</b>	<b>5899.48</b>	<b>5376.68</b>	<b>44100.29</b>	<b>41716.91</b>	<b>37164.79</b>	<b>-4.53</b>	<b>12.25</b>	<b>4.35</b>
10. BPCL, Mumbai	1251.79	1255.40	1212.86	1037.03	9148.60	8981.81	7521.08	3.51	19.42	0.29
11. BPCL, Kochi	1198.69	1322.83	1261.42	1301.64	10221.59	9202.91	7231.13	4.87	27.27	10.36
<b>Total BPCL</b>	<b>2450.48</b>	<b>2578.23</b>	<b>2474.28</b>	<b>2338.67</b>	<b>19370.19</b>	<b>18184.71</b>	<b>14752.21</b>	<b>4.20</b>	<b>23.27</b>	<b>5.21</b>
12. HPCL, Mumbai	684.29	501.08	590.17	481.04	4038.80	2440.12	4512.62	-15.10	-45.93	-26.77
13. HPCL, Visakh	734.78	680.12	746.14	828.70	5604.23	4759.66	5490.48	-8.85	-13.31	-7.44
<b>Total HPCL</b>	<b>1419.07</b>	<b>1181.20</b>	<b>1336.30</b>	<b>1309.74</b>	<b>9643.03</b>	<b>7199.78</b>	<b>10003.11</b>	<b>-11.61</b>	<b>-28.02</b>	<b>-16.76</b>
14. CPCL, Manali	836.95	734.59	690.60	461.97	5903.42	4806.40	4447.29	6.37	8.07	-12.23
15. CPCL, CBR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
<b>Total CPCL</b>	<b>836.95</b>	<b>734.59</b>	<b>690.60</b>	<b>461.97</b>	<b>5903.42</b>	<b>4806.40</b>	<b>4447.29</b>	<b>6.37</b>	<b>8.07</b>	<b>-12.23</b>
16. NRL, Numaligarh	232.32	233.97	239.74	254.24	1812.06	1764.75	1758.40	-2.41	0.36	0.71
17. MRPL, Mangalore	1260.48	1356.91	866.12	1283.01	8459.39	8166.51	5324.51	56.67	53.38	7.65
18. ONGC, Tatipaka	5.10	6.25	6.42	5.28	39.21	45.97	49.28	-2.59	-6.71	22.57
<b>B. Joint Venture</b>	<b>1372.00</b>	<b>1644.17</b>	<b>1495.05</b>	<b>1674.03</b>	<b>11022.00</b>	<b>12479.31</b>	<b>10107.24</b>	<b>9.97</b>	<b>23.47</b>	<b>19.84</b>
19. BORL, Bina	515.00	610.54	531.43	589.47	4046.00	4213.98	3191.20	14.89	32.05	18.55
20. HMEL, GGSR, Bhatinda	857.00	1033.63	963.62	1084.56	6976.00	8265.32	6916.05	7.26	19.51	20.61
<b>C. Private Sector</b>	<b>8039.83</b>	<b>8621.55</b>	<b>8039.83</b>	<b>8535.46</b>	<b>61156.07</b>	<b>66124.85</b>	<b>61156.07</b>	<b>7.24</b>	<b>8.12</b>	<b>7.24</b>
21. RIL, Jamnagar	3138.07	3165.48	3138.07	3165.00	23956.82	23527.83	23956.82	0.87	-1.79	0.87
22. RIL, SEZ	3398.47	3833.65	3398.47	3738.77	26605.68	29639.44	26605.68	12.81	11.40	12.81
<b>Total RIL</b>	<b>6536.54</b>	<b>6999.14</b>	<b>6536.54</b>	<b>6903.77</b>	<b>50562.50</b>	<b>53167.27</b>	<b>50562.50</b>	<b>7.08</b>	<b>5.15</b>	<b>7.08</b>
23. NEL, Vadinar	1503.28	1622.41	1503.28	1631.69	10593.57	12957.58	10593.57	7.92	22.32	7.92
<b>TOTAL REFINERY (A+B+C)</b>	<b>21013.84</b>	<b>21989.09</b>	<b>21047.82</b>	<b>21239.08</b>	<b>161505.66</b>	<b>160489.19</b>	<b>144762.91</b>	<b>4.47</b>	<b>10.86</b>	<b>4.64</b>
ONGC	277.18	246.80	267.97	254.99	2149.58	2040.72	2026.45	-7.90	0.70	-10.96
GAIL	105.08	99.45	107.14	92.41	831.72	702.70	779.21	-7.17	-9.82	-5.35
OIL	2.70	3.10	2.57	3.25	19.10	21.31	22.09	20.86	-3.56	14.81
<b>D. Total Fractionators</b>	<b>384.96</b>	<b>349.35</b>	<b>377.68</b>	<b>350.64</b>	<b>3000.40</b>	<b>2764.73</b>	<b>2827.76</b>	<b>-7.50</b>	<b>-2.23</b>	<b>-9.25</b>
<b>Grand Total (A+B+C+D)</b>	<b>21398.80</b>	<b>22338.45</b>	<b>21425.49</b>	<b>21589.72</b>	<b>164506.06</b>	<b>163253.91</b>	<b>147590.67</b>	<b>4.26</b>	<b>10.61</b>	<b>4.39</b>

Note: Totals may not tally due to rounding off figures.

\*: Provisional. \*\*: Revised

Source: Oil Companies