

Crude Oil Processed during the month of November, 2021 and cumulatively for the period April-November, 2021 vis-à-vis April-November, 2020

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-November)			During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	Target production during current year**	Actual production during current year *	Actual production during corresponding period of last year	(9)	(10)	(11)
A. Public Sector	12304.18	12583.14	12191.32	11682.83	94480.30	86528.90	77587.62	3.21	11.52	2.27
1. IOC, Guwahati	89.61	83.17	82.69	92.53	488.61	379.00	505.87	0.58	-25.08	-7.18
2. IOC, Barauni	558.57	479.05	578.86	426.91	3947.21	3273.50	3240.12	-17.24	1.03	-14.24
3. IOC, Gujarat	1043.38	1122.58	1123.54	939.13	9320.74	8369.85	7386.58	-0.09	13.31	7.59
4. IOC, Haldia	570.58	707.58	679.58	735.82	5461.10	5363.73	4004.93	4.12	33.93	24.01
5. IOC, Mathura	593.85	852.22	795.55	854.42	5899.98	5946.80	5518.23	7.12	7.77	43.51
6. IOC, Digboi	57.30	60.88	58.64	61.40	418.54	475.83	443.66	3.81	7.25	6.25
7. IOC, Panipat	1299.15	1339.98	1359.32	1315.12	10566.45	9923.53	8263.28	-1.42	20.09	3.14
8. IOC, Bongaigaon	176.50	217.36	206.41	214.86	1646.70	1795.33	1609.23	5.30	11.56	23.15
9. IOC, Paradip	1298.76	1119.53	1325.08	877.06	8511.68	7967.63	7799.10	-15.51	2.16	-13.80
Total IOC	5687.70	5982.36	6209.68	5517.24	46261.02	43495.19	38771.00	-3.66	12.18	5.18
10. BPCL, Mumbai	1300.00	1293.81	1247.31	1109.80	9530.00	9325.72	7779.74	3.73	19.87	-0.48
11. BPCL, Kochi	1250.00	1429.00	1337.39	1444.49	10680.00	9675.62	7586.09	6.85	27.54	14.32
Total BPCL	2550.00	2722.82	2584.71	2554.29	20210.00	19001.33	15365.83	5.34	23.66	6.78
12. HPCL, Mumbai	724.33	545.20	611.72	534.77	4278.63	2573.49	4801.25	-10.87	-46.40	-24.73
13. HPCL, Visakh	804.38	819.42	807.52	853.29	6081.56	5221.97	5940.00	1.47	-12.09	1.87
Total HPCL	1528.70	1364.62	1419.24	1388.06	10360.20	7795.46	10741.25	-3.85	-27.43	-10.73
14. CPCL, Manali	900.00	815.58	729.45	500.23	6370.00	5294.68	4838.02	11.81	9.44	-9.38
15. CPCL, CBR^	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
Total CPCL	900.00	815.58	729.45	500.23	6370.00	5294.68	4838.02	11.81	9.44	-9.38
16. NRL, Numaligarh	232.42	223.09	230.12	254.43	1812.91	1793.67	1730.73	-3.05	3.64	-4.02
17. MRPL, Mangalore	1400.00	1468.11	1011.44	1462.98	9425.00	9100.44	6089.40	45.15	49.45	4.87
18. ONGC, Tatipaka	5.36	6.56	6.69	5.62	41.18	48.13	51.39	-1.99	-6.35	22.48
B. Joint Venture	1496.00	1763.86	1631.92	1771.58	12018.00	13439.78	10871.82	8.08	23.62	17.91
19. BORL, Bina	590.00	683.80	593.93	658.44	4650.00	4732.97	3666.24	15.13	29.10	15.90
20. HMEL, GGSR, Bhatinda	906.00	1080.06	1038.00	1113.14	7368.00	8706.81	7205.57	4.05	20.83	19.21
C. Private Sector	6958.53	7136.42	6958.53	7503.22	50877.70	55763.84	50877.70	2.56	9.60	2.56
21. RIL, Jamnagar	2871.39	2997.14	2871.39	3109.83	22683.85	22862.75	22683.85	4.38	0.79	4.38
22. RIL, SEZ	2610.65	2450.81	2610.65	2644.22	17238.75	19433.58	17238.75	-6.12	12.73	-6.12
Total RIL	5482.03	5447.95	5482.03	5754.05	39922.60	42296.33	39922.60	-0.62	5.95	-0.62
23. NEL, Vadinar	1476.50	1688.47	1476.50	1749.17	10955.10	13467.51	10955.10	14.36	22.93	14.36
TOTAL(A+B+C)	20758.71	21483.42	20781.77	20957.64	157376.00	155732.52	139337.13	3.38	11.77	3.49

Note: Totals may not tally due to rounding off figures.

*: Provisional. **: Revised

Reasons for shortfall are indicated in the note.

^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration.

Source: Oil Companies