

## Crude Oil Production during the month of March, 2021 and cumulatively for the period April-March, 2020-21 vis-à-vis April-March, 2019-20

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-March)			During the month under review	Upto the end of the period	
					Target production during current year	Actual production during current year *	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>1. ONGC</b>	<b>1768.12</b>	<b>1713.08</b>	<b>1778.11</b>	<b>1544.84</b>	<b>20931.68</b>	<b>20182.75</b>	<b>20626.95</b>	<b>-3.66</b>	<b>-2.15</b>	<b>-3.11</b>
<b>Onshore</b>	<b>500.49</b>	<b>508.47</b>	<b>520.78</b>	<b>457.79</b>	<b>5907.31</b>	<b>5933.67</b>	<b>6090.41</b>	<b>-2.36</b>	<b>-2.57</b>	<b>1.59</b>
Andhra Pradesh	15.76	11.98	15.84	11.64	206.71	154.33	201.63	-24.39	-23.46	-23.98
Assam ^	83.66	84.10	86.08	76.01	965.66	964.08	987.49	-2.30	-2.37	0.53
Gujarat	381.64	384.85	391.42	344.14	4475.26	4484.46	4573.58	-1.68	-1.95	0.84
Tamil Nadu	19.44	27.55	27.44	26.00	259.69	330.80	327.71	0.39	0.94	41.73
<b>Offshore</b>	<b>1267.63</b>	<b>1204.61</b>	<b>1257.32</b>	<b>1087.05</b>	<b>15024.37</b>	<b>14249.08</b>	<b>14536.54</b>	<b>-4.19</b>	<b>-1.98</b>	<b>-4.97</b>
Eastern Offshore	1.23	1.02	1.18	0.91	14.71	12.66	19.42	-13.03	-34.77	-16.63
Western Offshore	1145.85	1121.74	1150.07	1010.32	13599.67	13134.77	13133.75	-2.46	0.01	-2.10
Condensates	120.55	81.85	106.07	75.82	1410.00	1101.65	1383.37	-22.84	-20.36	-32.11
<b>2. OIL (Onshore)</b>	<b>272.49</b>	<b>249.61</b>	<b>254.07</b>	<b>218.49</b>	<b>3121.00</b>	<b>2937.37</b>	<b>3106.61</b>	<b>-1.75</b>	<b>-5.45</b>	<b>-8.40</b>
Assam	269.37	246.91	250.92	216.21	3087.74	2904.75	3075.27	-1.60	-5.54	-8.34
Arunachal Pradesh	2.53	1.80	2.42	1.66	26.26	23.66	23.38	-25.57	1.21	-28.86
Rajasthan (heavy oil)	0.59	0.90	0.73	0.62	7.00	8.95	7.97	23.69	12.35	51.05
<b>3. Private / JVC</b>	<b>728.15</b>	<b>650.26</b>	<b>665.28</b>	<b>559.00</b>	<b>8265.00</b>	<b>7371.65</b>	<b>8436.19</b>	<b>-2.26</b>	<b>-12.62</b>	<b>-10.70</b>
<b>Onshore</b>	<b>601.18</b>	<b>559.42</b>	<b>559.63</b>	<b>487.48</b>	<b>7074.14</b>	<b>6232.21</b>	<b>6969.78</b>	<b>-0.04</b>	<b>-10.58</b>	<b>-6.95</b>
Andhra Pradesh	3.80	4.20	4.21	3.88	47.91	40.44	41.22	-0.29	-1.89	10.33
Arunachal Pradesh	2.46	2.50	2.49	2.34	28.98	29.77	32.25	0.32	-7.68	1.81
Assam	2.81	2.46	1.82	2.34	35.62	33.27	30.11	35.31	10.49	-12.63
Gujarat	26.20	20.06	10.97	15.52	223.61	166.89	133.80	82.83	24.73	-23.43
Rajasthan	558.53	523.53	532.92	457.40	6649.78	5882.41	6644.91	-1.76	-11.47	-6.27
Tamil Nadu	7.38	6.67	7.22	6.00	88.24	79.30	87.49	-7.59	-9.36	-9.57
West Bengal	0.00	0.01		0.01	0.00	0.13	0.00	-	-	-
<b>Offshore</b>	<b>126.97</b>	<b>90.84</b>	<b>105.65</b>	<b>71.52</b>	<b>1190.86</b>	<b>1139.44</b>	<b>1466.41</b>	<b>-14.02</b>	<b>-22.30</b>	<b>-28.46</b>
Eastern Offshore	78.80	56.11	70.60	44.24	753.40	728.68	537.80	-20.53	35.49	-28.80
Gujarat Offshore	27.46	34.73	35.05	27.28	356.65	410.75	590.78	-0.90	-30.47	26.47
Western Offshore	20.70	0.00	0.00	0.00	80.81	0.00	337.83	-	-	-
<b>GRAND TOTAL (1+2+3)</b>	<b>2768.76</b>	<b>2612.96</b>	<b>2697.45</b>	<b>2322.32</b>	<b>32317.68</b>	<b>30491.77</b>	<b>32169.76</b>	<b>-3.13</b>	<b>-5.22</b>	<b>-5.63</b>
Onshore	1374.17	1317.51	1334.48	1163.75	16102.44	15103.25	16166.81	-1.27	-6.58	-4.12
Offshore	1394.60	1295.45	1362.97	1158.57	16215.23	15388.52	16002.95	-4.95	-3.84	-7.11

Note: Totals may not tally due to rounding off figures.

\*: Provisional. \*\*:Revised

Source: Oil Companies

Reasons for shortfall are indicated in the note.

## Natural Gas Production during the month of March, 2021 and cumulatively for the period April-March, 2020-21 vis-à-vis April-March, 2019-20

(Figures in Million Cubic Meters)

Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production (April-March)			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	Target production during current year	Actual production during current year *	Actual production during corresponding period of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>1. ONGC</b>	<b>2049.98</b>	<b>1831.74</b>	<b>1905.52</b>	<b>1630.20</b>	<b>23982.98</b>	<b>21871.94</b>	<b>23746.19</b>	<b>-3.87</b>	<b>-7.89</b>	<b>-10.65</b>
<b>Onshore</b>	<b>383.88</b>	<b>400.09</b>	<b>392.48</b>	<b>369.78</b>	<b>4631.38</b>	<b>4785.53</b>	<b>5170.17</b>	<b>1.94</b>	<b>-7.44</b>	<b>4.22</b>
Andhra Pradesh	77.34	69.34	72.60	62.84	865.44	814.34	897.41	-4.48	-9.26	-10.34
Assam	35.25	31.16	36.59	28.26	409.23	386.65	460.49	-14.84	-16.03	-11.60
Gujarat	79.47	92.23	102.16	82.56	982.32	1073.74	1273.61	-9.72	-15.69	16.05
Rajasthan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Tamil Nadu	75.53	78.04	85.76	59.84	936.98	876.95	1065.91	-9.00	-17.73	3.33
Tripura	116.29	129.32	95.37	136.27	1437.42	1633.84	1472.75	35.60	10.94	11.20
<b>Offshore</b>	<b>1666.10</b>	<b>1431.65</b>	<b>1513.04</b>	<b>1260.42</b>	<b>19351.59</b>	<b>17086.41</b>	<b>18576.02</b>	<b>-5.38</b>	<b>-8.02</b>	<b>-14.07</b>
Eastern Offshore	78.25	32.79	45.33	29.50	1006.44	426.47	931.10	-27.67	-54.20	-58.10
Western Offshore	1587.85	1398.86	1467.71	1230.92	18345.15	16659.94	17644.92	-4.69	-5.58	-11.90
<b>2. OIL</b>	<b>261.47</b>	<b>210.09</b>	<b>211.62</b>	<b>187.88</b>	<b>2761.73</b>	<b>2479.73</b>	<b>2668.25</b>	<b>-0.72</b>	<b>-7.07</b>	<b>-19.65</b>
Assam	237.68	186.18	185.58	165.09	2481.58	2241.29	2379.03	0.32	-5.79	-21.67
Arunachal Pradesh	3.41	4.48	4.55	4.21	40.15	50.41	38.22	-1.63	31.89	31.29
Rajasthan	20.38	19.43	21.48	18.58	240.00	188.03	251.00	-9.53	-25.09	-4.67
<b>3. Private / JVC</b>	<b>850.27</b>	<b>642.07</b>	<b>298.29</b>	<b>489.04</b>	<b>6826.82</b>	<b>4318.93</b>	<b>4769.78</b>	<b>115.25</b>	<b>-9.45</b>	<b>-24.49</b>
<b>Onshore</b>	<b>248.80</b>	<b>227.58</b>	<b>187.77</b>	<b>188.80</b>	<b>2605.06</b>	<b>2335.72</b>	<b>2054.97</b>	<b>21.20</b>	<b>13.66</b>	<b>-8.53</b>
Andhra Pradesh	2.33	1.36	1.54	1.23	23.73	13.13	14.91	-11.57	-11.96	-41.72
Arunachal Pradesh	0.13	0.42	0.45	0.38	1.50	4.95	7.37	-6.05	-32.83	227.34
Assam	33.36	26.35	19.65	26.30	392.75	367.43	301.71	34.10	21.78	-21.01
Gujarat	8.38	6.04	5.51	5.35	90.95	64.64	68.73	9.64	-5.95	-27.89
Rajasthan	192.01	190.87	157.76	153.20	2004.72	1851.61	1631.51	20.98	13.49	-0.59
Tamil Nadu	12.60	2.54	2.87	2.34	91.40	33.96	30.74	-11.37	10.47	-79.84
<b>CBM</b>	<b>98.56</b>	<b>57.13</b>	<b>58.36</b>	<b>51.57</b>	<b>949.90</b>	<b>642.39</b>	<b>655.44</b>	<b>-2.12</b>	<b>-1.99</b>	<b>-42.04</b>
Jharkhand (CBM)	6.06	0.27	0.20	0.20	38.69	1.67	4.65	30.88	-64.02	-95.59
Madhya Pradesh (CBM)	37.20	26.59	29.75	24.23	423.18	333.70	344.90	-10.63	-3.25	-28.52
West Bengal (CBM)	55.30	30.27	28.41	27.13	488.03	307.02	305.90	6.56	0.37	-45.26
<b>Offshore</b>	<b>502.91</b>	<b>357.37</b>	<b>52.16</b>	<b>248.68</b>	<b>3271.86</b>	<b>1340.82</b>	<b>2059.37</b>	<b>585.15</b>	<b>-34.89</b>	<b>-28.94</b>
Eastern Offshore	480.83	337.68	42.67	233.47	3107.54	1193.19	891.98	691.34	33.77	-29.77
Gujarat Offshore	10.14	19.69	9.49	15.21	119.75	147.63	128.70	107.53	14.71	94.16
Western Offshore	11.94	0.00	0.00	0.00	44.58	0.00	1038.69	-	-	-
<b>TOTAL (1+2+3)</b>	<b>3161.72</b>	<b>2683.90</b>	<b>2415.43</b>	<b>2307.12</b>	<b>33571.53</b>	<b>28670.60</b>	<b>31184.22</b>	<b>11.11</b>	<b>-8.06</b>	<b>-15.11</b>
CBM	98.56	57.13	58.36	51.57	949.90	642.39	655.44	-2.12	-1.99	-42.04
Onshore	894.16	837.76	791.87	746.45	9998.17	9600.98	9893.40	5.79	-2.96	-6.31
Offshore	2169.01	1789.02	1565.20	1509.10	22623.46	18427.23	20635.39	14.30	-10.70	-17.52

Note: Totals may not tally due to rounding off figures.

\*: Provisional. \*\*: Revised

Source: Oil Companies

Reasons for shortfall are indicated in the note.

## Crude Oil Processed during the month of March, 2021 and cumulatively for the period April-March, 2020-21 vis-à-vis April-March, 2019-20

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-March)			During the month under review	Upto the end of the period	
					Target production during current year**	Actual production during current year *	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>A. Public Sector</b>	<b>12940.56</b>	<b>12841.38</b>	<b>12261.68</b>	<b>11729.41</b>	<b>147377.44</b>	<b>127503.48</b>	<b>144715.80</b>	<b>4.73</b>	<b>-11.89</b>	<b>-0.77</b>
1. IOC, Guwahati	77.56	89.02	0.00	79.68	880.00	849.24	892.40	-	-4.84	14.77
2. IOC, Barauni	589.00	568.91	511.67	518.24	6420.00	5469.22	6515.53	11.19	-16.06	-3.41
3. IOC, Gujarat	1322.23	944.43	1166.96	912.28	14000.18	11603.05	13074.75	-19.07	-11.26	-28.57
4. IOC, Haldia	728.86	664.61	593.78	657.24	8300.00	6758.51	6463.29	11.93	4.57	-8.81
5. IOC, Mathura	852.50	853.40	783.20	790.36	9600.00	8925.80	8948.04	8.96	-0.25	0.11
6. IOC, Digboi	61.00	23.43	59.44	22.42	650.00	605.11	664.23	-60.57	-8.90	-61.58
7. IOC, Panipat	1394.99	1191.52	1215.58	1046.65	16049.86	13181.32	15038.10	-1.98	-12.35	-14.59
8. IOC, Bongaigaon	220.76	229.97	134.64	195.93	2600.00	2450.46	2044.82	70.80	19.84	4.17
9. IOC, Paradip	1306.73	1361.62	1270.85	1164.26	13900.00	12507.94	15778.20	7.14	-20.73	4.20
<b>Total IOC</b>	<b>6553.62</b>	<b>5926.90</b>	<b>5736.13</b>	<b>5387.06</b>	<b>72400.04</b>	<b>62350.64</b>	<b>69419.36</b>	<b>3.33</b>	<b>-10.18</b>	<b>-9.56</b>
10. BPCL, Mumbai	1363.00	1376.45	1338.12	1263.77	15750.00	12940.59	15016.68	2.86	-13.83	0.99
11. BPCL, Kochi	1488.00	1383.35	1368.40	1410.40	17250.00	13281.79	16515.43	1.09	-19.58	-7.03
<b>Total BPCL</b>	<b>2851.00</b>	<b>2759.80</b>	<b>2706.52</b>	<b>2674.16</b>	<b>33000.00</b>	<b>26222.38</b>	<b>31532.11</b>	<b>1.97</b>	<b>-16.84</b>	<b>-3.20</b>
12. HPCL, Mumbai	113.00	714.57	719.48	641.82	7549.55	7374.21	8065.28	-0.68	-8.57	532.36
13. HPCL, Visakh	829.06	866.56	795.41	737.10	9449.73	9050.47	9115.05	8.95	-0.71	4.52
<b>Total HPCL</b>	<b>942.06</b>	<b>1581.12</b>	<b>1514.89</b>	<b>1378.92</b>	<b>16999.28</b>	<b>16424.68</b>	<b>17180.32</b>	<b>4.37</b>	<b>-4.40</b>	<b>67.84</b>
14. CPCL, Manali	920.00	963.54	853.19	757.60	10290.00	8242.89	10160.64	12.93	-18.87	4.73
15. CPCL, CBR^	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
<b>Total CPCL</b>	<b>920.00</b>	<b>963.54</b>	<b>853.19</b>	<b>757.60</b>	<b>10290.00</b>	<b>8242.89</b>	<b>10160.64</b>	<b>12.93</b>	<b>-18.87</b>	<b>4.73</b>
16. NRL, Numaligarh	218.27	240.90	247.65	227.10	2549.86	2707.35	2383.34	-2.72	13.59	10.37
17. MRPL, Mangalore	1450.00	1361.39	1196.68	1297.36	12074.42	11474.55	13953.11	13.76	-17.76	-6.11
18. ONGC, Tatipaka	5.61	7.72	6.63	7.21	63.83	80.99	86.93	16.39	-6.83	37.72
<b>B. Joint Venture</b>	<b>1428.00</b>	<b>1627.18</b>	<b>1698.07</b>	<b>614.84</b>	<b>14772.00</b>	<b>16261.63</b>	<b>20154.97</b>	<b>-4.17</b>	<b>-19.32</b>	<b>13.95</b>
19. BORL, Bina	660.00	602.13	733.21	601.47	7800.00	6189.63	7912.91	-17.88	-21.78	-8.77
20. HMEL, GGSR, Bhatinda	768.00	1025.05	964.86	13.37	6972.00	10072.00	12242.06	6.24	-17.73	33.47
<b>C. Private Sector</b>	<b>7243.95</b>	<b>6516.72</b>	<b>7243.95</b>	<b>6273.16</b>	<b>89515.16</b>	<b>78008.07</b>	<b>89515.16</b>	<b>-10.04</b>	<b>-12.85</b>	<b>-10.04</b>
21. RIL, Jamnagar	3013.88	2839.03	3013.88	2664.36	33018.53	34099.68	33018.53	-5.80	3.27	-5.80
22. RIL, SEZ	2511.06	2050.92	2511.06	2212.01	35876.45	26841.28	35876.45	-18.32	-25.18	-18.32
<b>Total RIL</b>	<b>5524.94</b>	<b>4889.94</b>	<b>5524.94</b>	<b>4876.36</b>	<b>68894.99</b>	<b>60940.96</b>	<b>68894.99</b>	<b>-11.49</b>	<b>-11.55</b>	<b>-11.49</b>
23. NEL, Vadinar	1719.01	1626.78	1719.01	1396.79	20620.18	17067.11	20620.18	-5.37	-17.23	-5.37
<b>TOTAL(A+B+C)</b>	<b>21612.51</b>	<b>20985.28</b>	<b>21203.70</b>	<b>18617.41</b>	<b>251664.61</b>	<b>221773.19</b>	<b>254385.94</b>	<b>-1.03</b>	<b>-12.82</b>	<b>-2.90</b>

Note: Totals may not tally due to rounding off figures.

\*: Provisional. \*\*:Revised

Reasons for shortfall are indicated in the note.

^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration.

Source: Oil Companies

## Refinery-wise Capacity Utilisation during the month of March, 2021 and cumulatively for the period April-March, 2020-21 vis-à-vis April-March, 2019-20

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	March, 2021			March, 2020			Cumulative (April - March)					
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity	2020-21			2019-20		
							Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
<b>A. Public Sector</b>	<b>12108.00</b>	<b>12841.38</b>	<b>106.06</b>	<b>12033.00</b>	<b>12261.68</b>	<b>101.90</b>	<b>142566.00</b>	<b>127503.48</b>	<b>89.43</b>	<b>142066.00</b>	<b>144715.80</b>	<b>101.87</b>
1. IOC, Guwahati	85.00	89.02	104.73	85.00	0.00	0.00	1000.00	849.24	84.92	1000.00	892.40	89.24
2. IOC, Barauni	510.00	568.91	111.55	508.00	511.67	100.72	6000.00	5469.22	91.15	6000.00	6515.53	108.59
3. IOC, Gujarat	1164.00	944.43	81.14	1160.00	1166.96	100.60	13700.00	11603.05	84.69	13700.00	13074.75	95.44
4. IOC, Haldia	679.00	664.61	97.88	635.00	593.78	93.51	8000.00	6758.51	84.48	7500.00	6463.29	86.18
5. IOC, Mathura	679.00	853.40	125.68	678.00	783.20	115.52	8000.00	8925.80	111.57	8000.00	8948.04	111.85
6. IOC, Digboi	55.00	23.43	42.61	55.00	59.44	108.07	650.00	605.11	93.09	650.00	664.23	102.19
7. IOC, Panipat	1274.00	1191.52	93.53	1270.00	1215.58	95.71	15000.00	13181.32	87.88	15000.00	15038.10	100.25
8. IOC, Bongaigaon	200.00	229.97	114.98	199.00	134.64	67.66	2350.00	2450.46	104.27	2350.00	2044.82	87.01
9. IOC, Paradip	1274.00	1361.62	106.88	1270.00	1270.85	100.07	15000.00	12507.94	83.39	15000.00	15778.20	105.19
<b>Total IOC</b>	<b>5920.00</b>	<b>5926.90</b>	<b>100.12</b>	<b>5861.00</b>	<b>5736.13</b>	<b>97.87</b>	<b>69700.00</b>	<b>62350.64</b>	<b>89.46</b>	<b>69200.00</b>	<b>69419.36</b>	<b>100.32</b>
10. BPCL, Mumbai	1019.00	1376.45	135.08	1016.00	1338.12	131.70	12000.00	12940.59	107.84	12000.00	15016.68	125.14
11. BPCL, Kochi	1316.00	1383.35	105.12	1313.00	1368.40	104.22	15500.00	13281.79	85.69	15500.00	16515.43	106.55
<b>Total BPCL</b>	<b>2336.00</b>	<b>2759.80</b>	<b>118.14</b>	<b>2329.00</b>	<b>2706.52</b>	<b>116.21</b>	<b>27500.00</b>	<b>26222.38</b>	<b>95.35</b>	<b>27500.00</b>	<b>31532.11</b>	<b>114.66</b>
12. HPCL, Mumbai	637.00	714.57	112.18	635.00	719.48	113.30	7500.00	7374.21	98.32	7500.00	8065.28	107.54
13. HPCL, Visakh	705.00	866.56	122.92	703.00	795.41	113.14	8300.00	9050.47	109.04	8300.00	9115.05	109.82
<b>Total HPCL</b>	<b>1342.00</b>	<b>1581.12</b>	<b>117.82</b>	<b>1338.00</b>	<b>1514.89</b>	<b>113.22</b>	<b>15800.00</b>	<b>16424.68</b>	<b>103.95</b>	<b>15800.00</b>	<b>17180.32</b>	<b>108.74</b>
14. CPCL, Manali	892.00	963.54	108.02	889.00	853.19	95.97	10500.00	8242.89	78.50	10500.00	10160.64	96.77
15. CPCL, CBR^	85.00	0.00	0.00	85.00	0.00	0.00	1000.00	0.00	0.00	1000.00	0.00	0.00
<b>Total CPCL</b>	<b>977.00</b>	<b>963.54</b>	<b>98.62</b>	<b>974.00</b>	<b>853.19</b>	<b>87.60</b>	<b>11500.00</b>	<b>8242.89</b>	<b>71.68</b>	<b>11500.00</b>	<b>10160.64</b>	<b>88.35</b>
16. NRL, Numaligarh	255.00	240.90	94.47	254.00	247.65	97.50	3000.00	2707.35	90.25	3000.00	2383.34	79.44
17. MRPL, Mangalore	1274.00	1361.39	106.86	1270.00	1196.68	94.23	15000.00	11474.55	76.50	15000.00	13953.11	93.02
18. ONGC, Tatipaka	6.00	7.72	128.68	6.00	6.63	110.57	66.00	80.99	122.71	66.00	86.93	131.71
<b>B. Joint Venture</b>	<b>1622.00</b>	<b>1627.18</b>	<b>100.32</b>	<b>1618.00</b>	<b>1698.07</b>	<b>104.95</b>	<b>19100.00</b>	<b>16261.63</b>	<b>85.14</b>	<b>19100.00</b>	<b>20154.97</b>	<b>105.52</b>
19. BORL, Bina	662.00	602.13	90.96	661.00	733.21	110.92	7800.00	6189.63	79.35	7800.00	7912.91	101.45
20. HMEL, GGSR, Bhatinda	960.00	1025.05	106.78	957.00	964.86	100.82	11300.00	10072.00	89.13	11300.00	12242.06	108.34
<b>C. Private Sector</b>	<b>7491.00</b>	<b>6516.72</b>	<b>86.99</b>	<b>7470.00</b>	<b>7243.95</b>	<b>96.97</b>	<b>88200.00</b>	<b>78008.07</b>	<b>88.44</b>	<b>88200.00</b>	<b>89515.16</b>	<b>101.49</b>
21. RIL, Jamnagar	2803.00	2839.03	101.29	2795.00	3013.88	107.83	33000.00	34099.68	103.33	33000.00	33018.53	100.06
22. RIL, SEZ	2990.00	2050.92	68.59	2981.00	2511.06	84.24	35200.00	26841.28	76.25	35200.00	35876.45	101.92
<b>Total RIL</b>	<b>5792.00</b>	<b>4889.94</b>	<b>84.43</b>	<b>5777.00</b>	<b>5524.94</b>	<b>95.64</b>	<b>68200.00</b>	<b>60940.96</b>	<b>89.36</b>	<b>68200.00</b>	<b>68894.99</b>	<b>101.02</b>
23. NEL, Vadinar	1699.00	1626.78	95.75	1694.00	1719.01	101.48	20000.00	17067.11	85.34	20000.00	20620.18	103.10
<b>TOTAL(A+B+C)</b>	<b>21221.00</b>	<b>20985.28</b>	<b>98.89</b>	<b>21121.00</b>	<b>21203.70</b>	<b>100.39</b>	<b>249866.00</b>	<b>221773.19</b>	<b>88.76</b>	<b>249366.00</b>	<b>254385.94</b>	<b>102.01</b>

Note: Crude throughput in terms of crude oil processed.

\*: Provisional.

\*\*: Revised

Source: Oil Companies

## Production of Petroleum Products during the month of March, 2021 and cumulatively for the period April-March, 2020-21 vis-à-vis April-March, 2019-20

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-March)			During the month under review	Upto the end of the period	
					Target production during current year**	Actual production during current year*	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>A. Public Sector</b>	<b>12154.07</b>	<b>12331.02</b>	<b>11951.00</b>	<b>11115.64</b>	<b>138753.95</b>	<b>120927.70</b>	<b>137206.47</b>	<b>3.18</b>	<b>-11.86</b>	<b>1.46</b>
1. IOC, Guwahati	76.74	106.87	48.56	95.71	870.70	1008.05	1151.28	120.07	-12.44	39.25
2. IOC, Barauni	526.68	539.18	507.94	475.55	5810.00	5165.74	6072.72	6.15	-14.94	2.37
3. IOC, Gujarat	1264.18	884.53	1193.56	871.83	13386.66	11070.70	12591.92	-25.89	-12.08	-30.03
4. IOC, Haldia	670.98	607.51	557.06	602.72	7641.94	6205.53	5924.53	9.05	4.74	-9.46
5. IOC, Mathura	830.92	822.75	796.28	777.22	9357.00	8746.88	8793.31	3.32	-0.53	-0.98
6. IOC, Digboi	60.84	14.49	62.78	29.83	653.00	604.02	665.08	-76.92	-9.18	-76.18
7. IOC, Panipat	1408.52	1329.03	1289.76	1049.36	16228.00	13650.95	15366.15	3.04	-11.16	-5.64
8. IOC, Bongaigaon	216.91	207.94	117.81	181.61	2247.59	2314.16	1863.01	76.51	24.22	-4.13
9. IOC, Paradip	1184.10	1229.55	1153.79	1050.64	12565.60	11158.78	14240.26	6.57	-21.64	3.84
<b>Total IOC</b>	<b>6239.85</b>	<b>5741.84</b>	<b>5727.55</b>	<b>5134.48</b>	<b>68760.50</b>	<b>59924.81</b>	<b>66668.28</b>	<b>0.25</b>	<b>-10.11</b>	<b>-7.98</b>
10. BPCL, Mumbai	1311.00	1347.99	1300.43	1221.62	15153.00	12519.17	14513.90	3.66	-13.74	2.82
11. BPCL, Kochi	1375.00	1394.33	1400.02	1324.17	16166.00	12604.92	15726.19	-0.41	-19.85	1.41
<b>Total BPCL</b>	<b>2686.00</b>	<b>2742.32</b>	<b>2700.45</b>	<b>2545.79</b>	<b>31319.00</b>	<b>25124.09</b>	<b>30240.10</b>	<b>1.55</b>	<b>-16.92</b>	<b>2.10</b>
12. HPCL, Mumbai	102.26	689.51	652.95	602.20	7074.72	6952.38	7644.70	5.60	-9.06	574.26
13. HPCL, Visakh	766.86	773.92	715.75	714.49	8839.81	8408.06	8292.11	8.13	1.40	0.92
<b>Total HPCL</b>	<b>869.12</b>	<b>1463.43</b>	<b>1368.70</b>	<b>1316.68</b>	<b>15914.53</b>	<b>15360.45</b>	<b>15936.81</b>	<b>6.92</b>	<b>-3.62</b>	<b>68.38</b>
14. CPCL, Manali	855.28	903.64	795.74	717.04	9527.02	7576.37	9328.89	13.56	-18.79	5.65
15. CPCL, CBR	0.00	0.00	0.00	0.00	0.00	0.00	0.88	-	-	-
<b>Total CPCL</b>	<b>855.28</b>	<b>903.64</b>	<b>795.74</b>	<b>717.04</b>	<b>9527.02</b>	<b>7576.37</b>	<b>9329.77</b>	<b>13.56</b>	<b>-18.79</b>	<b>5.65</b>
16. NRL, Numaligarh	222.10	250.86	249.49	222.32	2554.46	2740.85	2299.89	0.55	19.17	12.95
17. MRPL, Mangalore	1276.45	1221.86	1102.88	1172.80	10618.44	10124.25	12651.47	10.79	-19.98	-4.28
18. ONGC, Tatipaka	5.27	7.07	6.20	6.53	60.00	76.89	80.15	14.10	-4.06	34.19
<b>B. Joint Venture</b>	<b>1318.48</b>	<b>1511.15</b>	<b>1611.07</b>	<b>560.11</b>	<b>13590.40</b>	<b>15073.37</b>	<b>18819.89</b>	<b>-6.20</b>	<b>-19.91</b>	<b>14.61</b>
19. BORL, Bina	588.48	546.63	658.19	541.06	6958.40	5456.11	7218.74	-16.95	-24.42	-7.11
20. HMEL, GGSR, Bhatinda	730.00	964.51	952.88	19.05	6632.00	9617.26	11601.15	1.22	-17.10	32.13
<b>C. Private Sector</b>	<b>8949.50</b>	<b>8553.43</b>	<b>8949.50</b>	<b>7459.64</b>	<b>102154.50</b>	<b>93222.97</b>	<b>102154.50</b>	<b>-4.43</b>	<b>-8.74</b>	<b>-4.43</b>
21. RIL, Jamnagar	3274.00	3063.70	3274.00	2726.91	35060.99	35771.24	35060.99	-6.42	2.03	-6.42
22. RIL, SEZ	4028.53	3916.81	4028.53	3373.15	47313.13	40911.92	47313.13	-2.77	-13.53	-2.77
<b>Total RIL</b>	<b>7302.54</b>	<b>6980.51</b>	<b>7302.54</b>	<b>6100.06</b>	<b>82374.12</b>	<b>76683.16</b>	<b>82374.12</b>	<b>-4.41</b>	<b>-6.91</b>	<b>-4.41</b>
23. NEL, Vadinar	1646.96	1572.92	1646.96	1359.58	19780.38	16539.81	19780.38	-4.50	-16.38	-4.50
<b>TOTAL REFINERY (A+B+C)</b>	<b>22422.04</b>	<b>22395.60</b>	<b>22511.57</b>	<b>19135.38</b>	<b>254498.85</b>	<b>229224.04</b>	<b>258180.85</b>	<b>-0.52</b>	<b>-11.22</b>	<b>-0.12</b>
ONGC	221.18	261.96	285.23	219.10	3298.92	3041.34	3467.81	-8.16	-12.30	18.44
GAIL	105.00	92.74	104.77	81.89	1191.36	1136.92	1265.90	-11.48	-10.19	-11.67
OIL	3.15	2.88	2.75	2.64	33.00	33.91	28.99	4.92	16.97	-8.54
<b>D. Total Fractionators</b>	<b>329.33</b>	<b>357.59</b>	<b>392.74</b>	<b>303.64</b>	<b>4523.28</b>	<b>4212.18</b>	<b>4762.70</b>	<b>-8.95</b>	<b>-11.56</b>	<b>8.58</b>
<b>Grand Total (A+B+C+D)</b>	<b>22751.37</b>	<b>22753.18</b>	<b>22904.31</b>	<b>19439.02</b>	<b>259022.13</b>	<b>233436.22</b>	<b>262943.55</b>	<b>-0.66</b>	<b>-11.22</b>	<b>0.01</b>

Note: Totals may not tally due to rounding off figures. \*: Provisional. \*\*: Revised

Source: Oil Companies

Reasons for shortfall are indicated in the note.