

Production of Petroleum Products during the month of August, 2020 and cumulatively for the period April-August, 2020 vis-à-vis April-August, 2019

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-August)			During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	Target production during current year**	Actual production during current year*	Actual production during corresponding period of last year	(9)	(10)	(11)
A. Public Sector	11836.29	8356.41	11754.04	9930.07	55857.69	42542.12	56842.16	-28.91	-25.16	-29.40
1. IOC, Guwahati	77.21	96.33	98.95	99.95	355.96	290.60	503.34	-2.65	-42.27	-19059.61
2. IOC, Barauni	331.82	348.71	340.82	369.07	2433.20	1788.11	2456.79	2.31	-27.22	5.09
3. IOC, Gujarat	1265.37	790.65	929.23	1078.25	5135.21	4125.50	4152.69	-14.91	-0.65	-37.52
4. IOC, Haldia	670.98	529.48	528.39	542.12	3311.77	2072.47	3097.75	0.21	-33.10	-21.09
5. IOC, Mathura	755.38	598.93	846.16	737.37	3812.98	3305.30	4242.55	-29.22	-22.09	-20.71
6. IOC, Digboi	60.78	59.26	38.96	49.79	291.17	271.35	256.85	52.12	5.65	-2.50
7. IOC, Panipat	1408.52	957.50	1327.13	1207.09	6816.07	4690.97	6629.91	-27.85	-29.25	-32.02
8. IOC, Bongaigaon	181.12	205.21	206.01	216.87	831.62	977.51	982.52	-0.39	-0.51	13.30
9. IOC, Paradip	1183.81	225.67	1261.87	924.59	4607.96	3708.22	5768.52	-82.12	-35.72	-80.94
Total IOC	5935.00	3811.73	5577.52	5225.09	27595.94	21230.02	28090.92	-31.66	-24.42	-35.78
10. BPCL, Mumbai	1183.08	803.46	1247.92	1044.81	6032.25	4422.10	5400.13	-35.62	-18.11	-32.09
11. BPCL, Kochi	1313.51	901.79	1315.14	786.05	6423.41	4012.42	6769.82	-31.43	-40.73	-31.35
Total BPCL	2496.59	1705.24	2563.06	1830.86	12455.66	8434.52	12169.94	-33.47	-30.69	-31.70
12. HPCL, Mumbai	662.60	625.49	748.11	584.16	3282.17	2849.89	2964.42	-16.39	-3.86	-5.60
13. HPCL, Visakh	768.01	694.48	748.03	672.17	3790.55	3470.02	3686.60	-7.16	-5.87	-9.58
Total HPCL	1430.62	1319.97	1496.14	1256.33	7072.71	6319.91	6651.01	-11.77	-4.98	-7.73
14. CPCL, Manali	526.10	486.72	818.63	698.91	2378.11	2362.23	4083.84	-40.54	-42.16	-7.49
15. CPCL, CBR	0.00	0.00	0.00	0.00	0.00	0.00	0.88	-	-	-
Total CPCL	526.10	486.72	818.63	698.91	2378.11	2362.23	4084.72	-40.54	-42.17	-7.49
16. NRL, Numaligarh	226.00	227.83	232.36	218.64	1115.40	1075.74	1137.50	-1.95	-5.43	0.81
17. MRPL, Mangalore	1216.72	797.80	1059.09	693.26	5216.15	3090.84	4673.88	-24.67	-33.87	-34.43
18. ONGC, Tatipaka	5.27	7.13	7.24	6.98	23.73	28.87	34.19	-1.57	-15.57	35.25
B. Joint Venture	1136.48	1354.88	1476.80	1301.96	5613.28	5684.08	7871.80	-8.26	-27.79	19.22
19. BORL, Bina	588.48	363.62	605.34	373.31	2909.28	1710.19	2943.43	-39.93	-41.90	-38.21
20. HMEL, GGSR, Bhatinda	548.00	991.26	871.46	928.65	2704.00	3973.89	4928.37	13.75	-19.37	80.89
C. Private Sector	8564.91	7843.65	8564.91	7769.70	41498.01	39311.32	41498.01	-8.42	-5.27	-8.42
21. RIL, Jamnagar	3066.43	3100.83	3066.43	2971.09	13455.12	14991.64	13455.12	1.12	11.42	1.12
22. RIL, SEZ	3850.50	3260.60	3850.50	3339.77	19670.37	17065.32	19670.37	-15.32	-13.24	-15.32
Total RIL	6916.93	6361.44	6916.93	6310.87	33125.50	32056.96	33125.50	-8.03	-3.23	-8.03
23. NEL, Vadinar	1647.98	1482.21	1647.98	1458.84	8372.52	7254.36	8372.52	-10.06	-13.36	-10.06
TOTAL REFINERY (A+B+C)	21537.68	17554.94	21795.75	19001.73	102968.98	87537.52	106211.97	-19.46	-17.58	-18.49
ONGC	300.27	273.00	276.55	278.37	1425.32	1256.45	1495.82	-1.28	-16.00	-9.08
GAIL	107.89	106.06	111.28	103.90	484.00	479.50	512.70	-4.69	-6.47	-1.70
OIL	1.40	2.84	1.41	2.94	13.10	14.16	13.60	101.35	4.07	102.79
D. Total Fractionators	409.56	381.89	389.24	385.21	1922.42	1750.11	2022.12	-1.89	-13.45	-6.76
Grand Total (A+B+C+D)	21947.23	17936.83	22184.98	19386.95	104891.41	89287.63	108234.09	-19.15	-17.51	-18.27

Note: 1 Totals may not tally due to rounding off figures. *: Provisional. **:Revised

2. Target for the reporting month, as per input received from Oil Companies and Annual Target are under finalization.

Reasons for shortfall are indicated in the note.